THIS DOCUMENT IS IMPORTANT AND SHOULD BE READ CAREFULLY. IF YOU ARE IN ANY DOUBT ABOUT ITS CONTENT OR THE ACTION TO TAKE, KINDLY CONSULT YOUR STOCKBROKER, CENTRAL SECURITIES DEPOSITORY PARTICIPANT, ACCOUNTANT, BANKER, SOLICITOR OR ANY OTHER PROFESSIONAL ADVISER FOR GUIDANCE IMMEDIATELY.

FOR INFORMATION CONCERNING CERTAIN RISK FACTORS WHICH SHOULD BE CONSIDERED BY THE PROSPECTIVE INVESTORS, SEE "RISK FACTORS" ON PAGE 20



### RIGHTS ISSUE

Of

2,217,265,184

Ordinary shares of 50 Kobo each

at

₩22.00 per share

On the basis of one (1) new ordinary share for every four (4) ordinary shares of 50 Kobo each held as at the close of business on 25 July, 2014 for those shareholders whose names appear on the Register of Members and transfer books of the Company which are maintained in Nigeria and shareholders whose names appear on the Register of Members and transfer books of the Company which are maintained in South Africa as at the close of business on the Friday prior to the Issue opening date in South Africa

THE RIGHTS BEING OFFERED IN THIS DOCUMENT ARE TRADEABLE ON THE FLOOR OF THE NIGERIAN STOCK EXCHANGE AND ON JSE LIMITED TRADING PLATFORM FOR THE DURATION OF THE ISSUE

Payable in full on Acceptance

Acceptance List Opens: Wednesday, 03 December, 2014

Acceptance List Closes: Wednesday, 14 January, 2015



JOINT ISSUING HOUSES











RC 1031358

RC 63969

THIS RIGHTS CIRCULAR AND THE SECURITIES WHICH IT OFFERS HAVE BEEN CLEARED AND REGISTERED BY THE SECURITIES & EXCHANGE COMMISSION. IT IS A CIVIL WRONG AND A CRIMINAL OFFENCE UNDER THE INVESTMENTS AND SECURITIES ACT NO 29 OF 2007 TO ISSUE A RIGHTS CIRCULAR WHICH CONTAINS FALSE OR MISLEADING INFORMATION. CLEARANCE AND REGISTRATION OF THIS RIGHTS CIRCULAR AND THE SECURITIES WHICH IT OFFERS DO NOT RELIEVE THE PARTIES FROM ANY LIABILITY ARISING UNDER THE ACT FOR FALSE AND MISLEADING STATEMENTS CONTAINED THEREIN OR FOR ANY OMISSION OF A MATERIAL FACT.

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| Abbreviation                     | Name/Explanation  |
|----------------------------------|---|
| "Company" or "Oando"             | Oando PLC   |
| "COP Acquisition"                | The acquisition by OER (through its affiliates) of part of ConocoPhillips' Nigerian business  |
| "CSCS"                           | Central Securities Clearing System Limited  |
| "CSDP"                           | Central Securities Depository Participant   |
| "Directors"                      | The members of the Board of Directors of Oando who as at the date of this document are those persons whose names are set out on page 10 of this Rights Circular   |
| "EBITDA"                         | Earnings Before Interest, Taxes, Depreciation and Amortization  |
| "Exchanges"                      | NSE and JSE   |
| "FGN"                            | Federal Government of Nigeria   |
| "Gross Earnings"                 | Total earnings received for the financial reporting period/year   |
| "IFRS"                           | International Financial Reporting Standards   |
| "Joint Issuing Houses"           | FBN Capital Limited, FCMB Capital Markets Limited, Marina Securities Limited, Stanbic IBTC Capital Limited and Zenith Capital Limited   |
| "JSE"                            | The JSE Limited (Registration Number 2005/022939/06), a public company duly incorporated under the laws of South Africa and licensed as an exchange under the South African Financial Markets Act, No. 19 of 2012               |
| "JSE Shareholders"               | Shareholders whose names appear on the JSE sub-Register of Members and transfer books of the Company which are maintained in South Africa and qualify to participate in the Rights Issue  |
| "Lead Issuing House" or "Vetiva" | Vetiva Capital Management Limited   |
| "NGAAP"                          | Nigerian Generally Accepted Accounting Principles   |
| "NSE"                            | The Nigerian Stock Exchange   |
| "Nigerian Shareholders"          | Shareholders whose names appear on the Register of Members and transfer books of the Company which are maintained in Nigeria  |
| "OER"                            | Oando Energy Resources Inc.   |
| "OML"                            | Oil Mining License  |
| "OPL"                            | Oil Prospecting License   |
| "OODP"                           | Ocean and Oil Development Partners Limited; a major shareholder in Oando  |
| "PAT"                            | Profit After Tax  |
| "PBT"                            | Profit Before Tax   |
| "Receiving Agents"               | Any of the institutions listed on page 56 of this Rights Circular to whom shareholders listed on the Nigerian share register may return their duly completed Acceptance/ Renunciation Forms together with payment               |
| "Registrars"                     | First Registrars Nigeria Limited and Computershare Investors Services (Proprietary) Limited   |
| "Rights Circular"                | This document which is issued in accordance with the Rules and Regulations of the Commission  |
| "Rights Issue" or "Issue"        | Issue by way of rights to existing shareholders of $2,217,265,184$ ordinary shares of $50$ kobo each at $422.00$ per share on the basis of one (1) new ordinary share for every four (4) ordinary shares of $50$ Kobo each held |
| "SEC" or "Commission"            | Securities & Exchange Commission; the Nigerian Capital Markets Apex<br>Regulator  |
| "SENS"                           | Securities Exchange News Service  |
| "Shareholders"                   | Means the shareholders of the Company who qualify to participate in the Rights Issue  |
| "TSX"                            | The Toronto Stock Exchange  |
| "Working Day"                    | Any day other than a Saturday, Sunday or official public holiday declared by the FGN  |



### CORPORATE DIRECTORY

| Name                                 | Address   |
|--------------------------------------|---|
| Oando PLC (Head Office)              | 2, Ajose Adeogun Street, Victoria Island, Lagos   |
| Akute Power Limited                  | 7 <sup>th</sup> Floor, 2 Ajose Adeogun Street, Victoria Island, Lagos   |
| Apapa SPM Limited                    | 2 Ajose Adeogun Street, Victoria Island, Lagos  |
| Gaslink Nigeria Limited              | 7 <sup>th</sup> Floor, 2 Ajose Adeogun Street, Victoria Island, Lagos   |
| Oando Energy Resources Inc.          | 3400, 350-7th Avenue S.W., Calgary, Alberta, Canada. T2P 3N9  |
| Oando Energy Services Limited        | 7 <sup>th</sup> Floor, 2 Ajose Adeogun Street, Victoria Island, Lagos   |
| OES Respect Limited                  | Trott & Duncan Building 17A, Brunswick Street, Hamilton, HM10<br>Bermuda  |
| OES Integrity Limited                | Harneys Corporate Services Limited, Craigmuir Chambers P.O. Box 71,<br>Road Town, Tortola, British Virgin Islands |
| Oando Gas & Power Limited            | 7 <sup>th</sup> Floor, 2 Ajose Adeogun Street, Victoria Island, Lagos   |
| Oando Ghana Limited                  | B35, Augostino Neto Road, Airport Residential Area, Accra, Ghana  |
| Oando Lekki Refinery Company Limited | 8 <sup>th</sup> Floor, 2 Ajose Adeogun Street, Victoria Island, Lagos   |
| Oando Marketing PLC                  | 8 Kayode Street, Marine Beach, Apapa, Lagos   |
| Oando Supply and Trading Limited     | 8 Kayode Street, Marine Beach, Apapa, Lagos   |



### TIMETABLE APPLICABLE TO NIGERIAN SHAREHOLDERS

| Date              | Activity   | Responsibility                  |
|-------------------|--|---------------------------------|
| 03 December, 2014 | Acceptance List opens  | Issuing Houses/Registrars       |
| 14 January, 2015  | Acceptance List closes   | Issuing Houses/Registrars       |
| 28 January, 2015  | Receiving Agents forward returns   | Issuing Houses/Receiving Agents |
| 23 February, 2015 | Forward allotment proposal and draft newspaper announcement to the SEC   | Issuing Houses                  |
| 13 March, 2015    | Receive SEC's clearance of the allotment   | Issuing Houses                  |
| 16 March, 2015    | Disburse net Issue proceeds to Issuer  | Receiving Banks                 |
| 20 March, 2015    | Allotment announcement   | Issuing Houses                  |
| 20 March, 2015    | Return excess/surplus monies   | Issuing Houses/Registrars       |
| 03 April, 2015    | Dispatch share certificates/commence arrangements to credit CSCS accounts  | Registrars                      |
| 06 April, 2015    | Forward Declaration of Compliance to the Nigerian Stock Exchange   | Stockbrokers                    |
| 10 April, 2015    | Listing of Issue shares on the NSE and JSE (CSDP Broker accounts in respect of dematerialized shareholders credited) and trading commences | Stockbrokers                    |
| 13 April, 2015    | Submit Rights Issue summary report to the SEC  | Issuing Houses                  |



This summary draws attention to information contained elsewhere in this Rights Circular; it does not contain all of the information you should consider in making your investment decision. You should therefore read this summary together with the more detailed information, including the financial statements elsewhere in this Rights Circular.

Oando PLC 1 **TSSUFR:** 

2. **LEAD ISSUING HOUSE:** Vetiva Capital Management Limited

**JOINT ISSUING HOUSES:** FBN Capital Limited

> FCMB Capital Markets Limited Marina Securities Limited Stanbic IBTC Capital Limited Zenith Capital Limited

#### 4 SHARE CAPITAL

#### (AS AT THE DATE OF THIS RIGHTS CIRCULAR):

Authorised: ₩7,500,000,000 comprising 15,000,000,000 Ordinary shares of 50 kobo each

Issued and fully paid: ₩4,434,530,369 comprising 8,869,060,738 Ordinary shares of 50 kobo each

2,217,265,184 Ordinary shares of 50 kobo each Now being issued:

Oando will use the net Issue proceeds to deleverage its balance sheet via 5. **PURPOSE:** 

repayment of existing financial debt obligations, and replenish working capital

lines utilized in the financing of the COP Acquisition.

6. **USE OF PROCEEDS:** The net proceeds of the Rights Issue, estimated at \$\47,270,967,721.12 after

deducting the total cost of the Rights Issue, estimated at ₩1,508,866,326.88

(representing 3.09% of the Issue), will be applied as follows:

| UTILIZATION*                  | AMOUNT (¥'000) | %   | PERIOD    |
|-------------------------------|----------------|-----|-----------|
| Deleveraging of Balance Sheet | 42,584,276,540 | 90  | Immediate |
| Working capital               | 4,686,691,181  | 10  | 6 Months  |
| Total                         | 47,270,967,721 | 100 |           |

<sup>\*</sup>please see details on page 20

7. **IMPORTANT NOTE TO THE USE OF PROCEEDS:** 

Oando received US\$300 Million (c.\u220848.9 Billion) from OODP via convertible loans, which was applied towards the acquisition of COP's Nigerian businesses. A portion of the amounts being owed by Oando to OODP under the convertible loan agreements, equivalent to the subscription amount for shares due to OODP under the Rights Issue, would be applied as OODP's subscription for the Rights Issue

**METHOD OF OFFER:** 8.

Offer by way of Rights Issue to existing shareholders

PROVISIONAL ALLOTMENT:

One (1) new ordinary share for every four (4) ordinary shares of 50 Kobo each held as at the close of business on Friday, 25 July, 2014 for those shareholders whose names appear on the Register of Members and transfer books of the Company which are maintained in Nigeria and shareholders whose names appear on the Register of Members and transfer books of the Company which are maintained in South Africa as at the close of business on the Friday prior to the

Issue opening date

10. **ISSUE PRICE**: ₩22.00 per share

MARKET CAPITALIZATION **₩**195,119,336,236.00

AT ISSUE PRICE (PRE ISSUE):

12. MARKET CAPITALIZATION

AT ISSUE PRICE (Post Issue):

N243,899,170,284.00

13. PAYMENT: In full on acceptance

14. **OPENING DATE:** Wednesday, 03 December, 2014 15. CLOSING DATE: Wednesday, 14 January, 2015



#### 16. FINANCIAL SUMMARY:

(Extracted from the Group's five (5) year annual financial statements)

|                                 |                        |         | <b>N</b> ′Mill | ion      |         |                 |
|---------------------------------|------------------------|---------|----------------|----------|---------|-----------------|
|                                 | <                      | IFRS    | >              | <b>∢</b> | NGAAP   | <del>&gt;</del> |
|                                 | June 2014 <sup>1</sup> | 2013    | 2012           | 2011     | 2010    | 2009            |
| Turnover                        | 194,557                | 449,873 | 650,566        | 586,619  | 378,925 | 336,860         |
| Profit before taxation          | 12,532                 | 713     | 14,177         | 14,928   | 24,319  | 13,512          |
| Profit after taxation           | 8,980                  | 1,396   | 10,786         | 3,447    | 14,375  | 10,097          |
| Minority interest               | (1,952)                | (18)    | 362            | (220)    | (4)     | (146)           |
| Dividend                        | -                      | 5,117   | -              | 5,431    | 2,114   | 2,664           |
| Share capital                   | 4,434                  | 3,411   | 1,137          | 1,137    | 905     | 453             |
| Net assets                      | 204,583                | 162,368 | 105,355        | 92,428   | 93,050  | 52,812          |
| Total assets                    | 658,086                | 591,897 | 515,064        | 400,865  | 324,023 | 315,748         |
| Basic earnings per share (kobo) | 123                    | 23      | 407            | 162      | 829     | 1,132           |

## 17. SHAREHOLDING STRUCTURE:

As at the date of this Rights Circular, the 8,869,060,738 ordinary shares of 50 Kobo each in the issued ordinary share capital of the Company were beneficially held as follows:

| Shareholder                                       | SHARES HELD   | %   |
|---|---------------|-----|
| Ocean and Oil Development Partners                | 5,004,643,096 | 56  |
| Other shareholders – Individuals and Institutions | 3,864,417,642 | 44  |
| Total   | 8,869,060,738 | 100 |

### 18. **STATUS:**

The ordinary shares being issued shall rank pari passu in all respects with the existing issued ordinary shares of the Company and shall qualify for any dividend (or any other distribution) declared for the financial year ending 31 December, 2013, in so far as the qualification date for the dividend (or any other distribution) declared is after the allotment of the ordinary shares now being issued.

### 19. **QUOTATION:**

The 8,869,060,738 ordinary shares of 50 kobo each in the Company's issued share capital are quoted on the daily official list of the NSE and the JSE. An application has been made to the Council of the NSE and will be made to the JSE in due course for the admission to their respective Daily Official List of the 2,217,265,184 ordinary shares now being issued by way of the Rights Issue.

# 20. **E-ALLOTMENT/SHARE CERTIFICATES:**

The CSCS accounts of Nigerian Shareholders will be credited not later than 15 working days from the date of allotment. Nigerian Shareholders are thereby advised to state the name of their respective stockbrokers and their Clearing House Numbers in the relevant spaces on the Acceptance Form. Share Certificates of Nigerian Shareholders that do not provide their CSCS account details will be dispatched by registered post not later than 15 working days from the date of allotment.

Allotment of shares to JSE Shareholders will be distributed through Computershare Investor Services (Proprietary) Limited in accordance with the relevant laws and practice of the Republic of South Africa.

### 21. CLAIMS AND LITIGATION:

There are a total of nine (9) cases against the Company with a total monetary amount of \$983,460,141.55 (Nine Hundred and Eighty Three Million, Four Hundred and Sixty Thousand, One Hundred and Forty One Naira and Fifty Five Kobo only).

Three (3) of the cases are pending at the Court of Appeal. Of the three cases, two (2) were instituted against the Company as Respondent, while the Company instituted one (1) case as Appellant. The monetary claim in all three cases is approximately US\$175,000.00 (One Hundred and Seventy Five Thousand Dollars

 $<sup>^{1}</sup>$  Unaudited Management accounts



only) and \$16,250,000.00 (Sixteen Million, Two Hundred and Fifty Thousand Naira only).

One case has been instituted against the Company at the National Industrial Court and another case has been instituted against the Company at arbitration. There is no monetary claim in the case at the National Industrial Court. The monetary claim in the case at arbitration is \\$8,662,203.20 special damages (with 20% interest from July 2011 until an award is made and thereafter, 10% interest until payment) and \\$2 million as general damages.

In addition to the foregoing cases, the Company has instituted one (1) case against the Federal Board of Inland Revenue (FBIR) and one (1) case against the Federal Inland Revenue Service (FIRS) at the Tax Appeal Tribunal (TAT). The Company has also filed one (1) appeal against the FIRS at the Federal High Court and one (1) appeal against the FBIR at the Court of Appeal in connection with cases in which judgment had previously been delivered against it at the TAT and the Federal High Court, respectively. The total monetary claim in dispute in all the cases is approximately \$\frac{4}{9}54,760,141.55\$ (Nine Hundred and Fifty Four Million, Seven Hundred and Sixty Thousand, One Hundred and Forty One Naira and Fifty Five Kobo).

The Company's actual liability in the cases instituted against it will be as eventually determined by the courts upon conclusion of the matters. It is our opinion that the liability that may be incurred by the Company from the cases instituted against it should not have any material adverse effect on the Issue.

The Company's directors are also of the opinion that the cases mentioned above are not likely to have any material adverse effect on the Company and/ or the Issue, and are not aware of any other material pending and or threatened claims or litigation involving the Company.

### 22. Indebtedness:

As at the date of this Rights Circular, the Company had no outstanding debentures, mortgages, loans, charges or similar indebtedness or material contingent liabilities or other similar indebtedness, other than in the ordinary course of business.



Copies of this Rights Circular and the documents specified herein have been delivered to the Securities & Exchange Commission for Clearance and Registration.

This Rights Circular is being issued in compliance with the provisions of the Investments and Securities Act No. 29 2007, the Rules and Regulations of the Commission and the Listings Requirements of the NSE and the JSE and contains particulars in compliance with the requirements of the Commission and the Exchanges, for the purpose of giving information to shareholders and the public with regard to the Rights Issue of 2,217,265,184 ordinary shares of 50 kobo each in Oando PLC by Vetiva Capital Management Limited, FBN Capital Limited, FCMB Capital Markets Limited, Marina Securities Limited, Stanbic IBTC Capital Limited and Zenith Capital Limited. An application has been, made to the Council of the NSE, and will be made in due course to the JSE, for the admission to their Daily Official Lists of the 2,217,265,184 ordinary shares of 50 Kobo each being offered via the Rights Issue.

The Directors of Oando PLC individually and collectively accept full responsibility for the accuracy of the information contained in this Rights Circular. The Directors have taken reasonable care to ensure that the facts contained herein are true and accurate in all respects and confirm, having made all reasonable enquiries that to the best of their knowledge and belief there are no material facts, the omission of which make any statement herein misleading or untrue.

















RC 1031358





are authorised to receive acceptances for the

### Rights Issue of 2,217,265,184 Ordinary shares of 50 kobo each at #22.00 per share

On the basis of one (1) new ordinary share for every four (4) ordinary shares of 50 Kobo each held as at the close of business on 25 July 2014 for those shareholders whose names appear on the Register of Members and transfer books of the Company which are maintained in Nigeria and shareholders whose names appear on the Register of Members and transfer books of the Company which are maintained in South Africa as at the close of business on the Friday prior to the Issue opening date in South Africa

The Acceptance List for the new shares now being issued will open on Wednesday, 03 December, 2014 and close on Wednesday, 14 January, 2015.

### SHARE CAPITAL AND RESERVE OF THE GROUP AS AT 30 DECEMBER, 2013

(Extracted from the December 2013 Audited Financial Statements)

|                          |  | <del>N</del> ′000 |
|--------------------------|--|-------------------|
| Authorized Share Capital | 10,000,000,000 Ordinary shares of 50 kobo each | 5,000,000.00      |
| Issued and Fully paid    | 6,822,354,414 Ordinary shares of 50 kobo each  | 3,411,177.00      |
|                          |  | _                 |
| Equity                   | Called-up Share Capital                        | 3,411,177.00      |
|                          | Share Premium                                  | 98,425,361.00     |
|                          | Other Reserves                                 | 23,217,694.00     |
|                          | Retained Earnings                              | 33,937,579.00     |
|                          | Minority Interest                              | 3,376,266.00      |
|                          | TOTAL EQUITY                                   | 162,368,077.00    |



CHAIRMAN HRM OBA MICHAEL ADEDOTUN GBADEBO, CFR

2, Ajose Adeogun Street

Victoria Island Lagos State

GROUP CHIEF EXECUTIVE MR. JUBRIL ADEWALE TINUBU

2, Ajose Adeogun Street

Victoria Island Lagos State

DEPUTY GROUP CHIEF EXECUTIVE Mr. OMAMOFE BOYO

2, Ajose Adeogun Street

Victoria Island Lagos State

EXECUTIVE DIRECTOR/
CHIEF FINANCIAL OFFICER

MR. OLUFEMI ADEYEMO 2, Ajose Adeogun Street

Victoria Island

Lagos State

EXECUTIVE DIRECTOR MR. MOBOLAJI OSUNSANYA

2, Ajose Adeogun Street

Victoria Island Lagos State

DIRECTOR Mr. Oghogho Akpata

2, Ajose Adeogun Street

Victoria Island Lagos State

DIRECTOR Ms. NANA APPIAH-KORANG

2, Ajose Adeogun Street

Victoria Island Lagos State

DIRECTOR CHIEF SENA ANTHONY

2, Ajose Adeogun Street

Victoria Island Lagos State

DIRECTOR AMMUNA LAWAN ALLI, OON

2, Ajose Adeogun Street

Victoria Island Lagos State

DIRECTOR ENGR. YUSUF N'JIE

2, Ajose Adeogun Street

Victoria Island Lagos State

DIRECTOR Mr. Francesco Cuzzocrea

2, Ajose Adeogun Street

Victoria Island Lagos State

CHIEF COMPLIANCE OFFICER &

COMPANY SECRETARY

AYOTOLA O. JAGUN (Ms.)

2, Ajose Adeogun Street

Victoria Island Lagos State

www.oandoplc.com



### **NIGERIAN PARTIES TO THE ISSUE**

### LEAD ISSUING HOUSE VETIVA CAPITAL MANAGEMENT LIMITED

Plot 266B, Kofo Abayomi Street

Victoria Island Lagos State

#### **JOINT ISSUING HOUSES**

#### **FBN CAPITAL LIMITED**

16 Keffi Street, Off Awolowo Road South-West Ikoyi Lagos State

### FCMB CAPITAL MARKETS LIMITED

6<sup>th</sup> Floor, First City Plaza 44, Marina Lagos State

### MARINA SECURITIES LIMITED

Marina House 10, Amodu Ojikutu Street Victoria Island, Lagos State

### STANBIC IBTC CAPITAL LIMITED

I.B.T.C. Place, Walter Carrington Crescent Victoria Island Lagos State

### ZENITH CAPITAL LIMITED

4<sup>th</sup> Floor, Zenith Heights 87, Ajose Adeogun Street Victoria Island, Lagos State

#### STOCKBROKERS TO THE ISSUE

### VETIVA SECURITIES LIMITED

Plot 266B, Kofo Abayomi Street Victoria Island Lagos State

### APT SECURITIES AND FUNDS LIMITED

3<sup>rd</sup> & 5<sup>th</sup> Floors, Church House 29, Marina Lagos State

### CARDINALSTONE SECURITIES LIMITED

5, Okotie Eboh Street Ikoyi, Lagos State

#### **CSL STOCKBROKERS LIMITED**

4<sup>th</sup> Floor, First City Plaza 44, Marina Lagos State

### PARTNERSHIP SECURITIES LIMITED

37, Ademola Street Off Awolowo Road South-West Ikoyi, Lagos State

### ZENITH SECURITIES LIMITED

4<sup>th</sup> Floor, Zenith Heights 87, Ajose Adeogun Street Victoria Island, Lagos State

### **AUDITORS**

# **ERNST & YOUNG**10<sup>th</sup> Floor, UBA House

57, Marina Lagos State SOLICITORS TO THE ISSUE TEMPLARS (Barristers & Solicitors)

4<sup>th</sup> Floor, The Octagon 13A, A. J. Marinho Drive Victoria Island, Lagos State

SOLICITORS TO THE COMPANY BANWO & IGHODALO

98, Awolowo Road South West Ikoyi Lagos State

REGISTRARS IN NIGERIA TO THE ISSUE FIRST REGISTRARS NIGERIA LIMITED

Plot 2, Abebe Village Road Iganmu, Surulere

Lagos State

RECEIVING BANKS ACCESS BANK PLC

Plot 999c, Danmole Street Off Adeola Odeku/Idejo Street Victoria Island, Lagos State

FIRST BANK OF NIGERIA LIMITED

Samuel Asabia House 35, Marina Lagos State

FIRST CITY MONUMENT BANK LIMITED

Primrose Tower 17A, Tinubu Street Lagos State

UNITED BANK FOR AFRICA PLC

UBA House 57, Marina Lagos Island, Lagos State

Lagos Islana, Lagos State

**ZENITH BANK PLC** 84, Ajose Adeogun Street Victoria Island

Victoria Islan Lagos State



### SOUTH AFRICAN PARTIES TO THE ISSUE

REGISTRARS IN SOUTH AFRICA TO THE

**ISSUE** 

COMPUTERSHARE INVESTOR SERVICES (PROPRIETARY) LIMITED

70, Marshall Street Johannesburg, 2001 Marshall Town, 2107

South Africa

SPONSOR TO OANDO PLC IN SOUTH

**AFRICA** 

MACQUARIE FIRST SOUTH CAPITAL (PTY) LIMITED

The Place

1, Sandton Drive

South Wing, Sandown, 2146 Johannesburg, South Africa

**LEGAL COUNSEL TO OANDO PLC IN** 

SOUTH AFRICA

WEBBER WENTZEL

10, Fricker Road

Illovo Boulevard, Johannesburg

South Africa, 2196

RECEIVING BANK IN SOUTH AFRICA

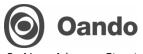
STANDARD BANK OF SOUTH AFRICA

3, Simmonds Street 2000 Johannesburg

South Africa



The following is the text of a letter received by Vetiva Capital Management Limited, FBN Capital Limited, FCMB Capital Markets Limited, Marina Securities Limited, Stanbic IBTC Capital Limited and Zenith Capital Limited from HRM Oba Michael Adedotun Gbadebo, CFR, Chairman, Board of Directors of Oando PLC:



2, Ajose Adeogun Street Victoria Island Lagos

www.oandoplc.com

Thursday, 13 November, 2014

To: All Shareholders,

Dear Sirs,

### OANDO PLC ("OANDO" OR "THE COMPANY"): RIGHTS ISSUE OF 2,217,265,184 ORDINARY SHARES OF 50 KOBO EACH AT #22.00 PER SHARE ("THE ISSUE")

#### Introduction

You would recall that at our Company's Extra-ordinary General Meeting which held on Tuesday, 18 February, 2014, you had authorized the Company amongst other things to raise additional capital of up to \$\text{\text{\$\text{4}}}50\$ billion through an offer by way of a Rights Issue in the ratio and terms, conditions and dates to be determined by the Directors, subject to obtaining regulatory approvals.

On behalf of the Board of Directors, I am pleased to inform you that at its meeting on 18 February, 2014, in line with the aforementioned Shareholder resolution, the Board of Directors of Oando has resolved to issue by way of Rights, 2,217,265,184 ordinary shares of 50 kobo each to the Shareholders whose names appears on the Company's Register of Members as at 25 July, 2014 on the basis of one (1) new ordinary share for every four (4) ordinary shares held.

All necessary arrangements regarding the Rights Issue have been made. The requisite approvals have been received from the Securities & Exchange Commission, The Nigerian Stock Exchange and JSE Limited for the registration and the subsequent listing of the shares now being issued. It is important to note that the shares now being issued will rank pari passu in all respects with the existing issued ordinary shares of the Company and shall qualify for any dividend (or any other distribution) declared for the financial year ending 31 December, 2013, in so far as the qualification date for the dividend (or any other distribution) declared is after the allotment of the ordinary shares now being issued.

Oando commenced operations in 1956 as a petroleum marketing company in Nigeria under the name ESSO West Africa Incorporated, then a subsidiary of Exxon Corporation of the USA. On 25 August, 1969, the Company was incorporated under Nigeria law as Esso Standard Nigeria Limited. In 1976, the Federal Government of Nigeria bought Exxon Corporation's interest, thereby fully indigenizing the Company, and it was subsequently re-branded Unipetrol Nigeria Limited ("Unipetrol"). The Company formally changed its name from Unipetrol Nigeria Plc to Oando Plc in December 2003. The Company became a public limited liability company in 1991, when the Federal Government of Nigeria divested 60% of its shareholding to the general public, and the Company's shares were listed on the NSE in February 1992.

Oando was registered as an external company in South Africa on 1 November, 2005 and on 25 November, 2005 became the first African company to accomplish a cross-border inward listing on the JSE. In 2007, the Company undertook a corporate restructuring in which it carved out its downstream petroleum marketing business into Oando Marketing Limited, a new wholly-owned subsidiary. The Company also acquired Ocean and Oil Investment's ("OOI") entire holding in jointly-owned subsidiaries via a Scheme of Arrangement, making these companies wholly-owned subsidiaries of Oando.

In July, 2012, Oando completed a Reverse Takeover ("RTO") involving the former Exile Resources Inc. which became Oando Energy Resources Inc. ("OER"). The RTO was preceded by the restructuring of Oando's shareholding in certain entities in the upstream exploration and production division of Oando and transferring same to Exile Resources Inc.



#### **OANDO TODAY**

Oando today is an integrated energy solutions company with operations geographically spanning several jurisdictions of Europe, North America and West Africa and primarily in Nigeria. The Company attained the status of an integrated energy solutions provider, by adding gas and power distribution, international supply, trading and energy services to its petroleum marketing business and is currently incubating exploration, production and power initiatives. It is envisioned that Oando will become a leader in the African energy sector, delivering world-class services across the African continent.

#### **GROUP STRUCTURE**

Oando's business is organised into six divisions. These divisions are: Exploration & Production and Energy Services (in the upstream sector), Gas & Power (in the midstream sector) and Marketing, Supply & Trading and Terminals & Logistics (in the downstream sector).



### **OVERVIEW OF SUBSIDIARY COMPANIES**

Oando's business is currently located in several global jurisdictions.

### 1. EXPLORATION AND PRODUCTION DIVISION ("E&P Division")

Oando, directly and indirectly through its 93.8% investment in Oando Energy Resources Inc., a TSX public listed company, currently holds varying interests in 16 licences for the exploration, development and production of oil and gas blocks located onshore on land or swamp, and offshore in shallow or deep waters, six of which are currently in production. Oando's exploration and production strategy is focused on exploring and developing oil and gas resources in Nigeria. The E&P Division recorded a total production of 1.46 mmbbls of crude oil in 2013, which was attributable to the Company's working interest in the two fields which were producing at the time: OML125 (Abo) produced 1.21mmbls and OML56 (Ebendo) produced 0.24mmbls. The portfolio contains prolific 2P reserves of 230.6mmboe and 2C best estimate contingent resources of 547.3mmboe spanning producing, near term and exploration assets within the Niger Delta, Nigeria/Sao-Tome JDZ and DRSTP EEZ.

The E&P Division's mission is to deliver sustainable value to stakeholders by continually growing reserves through the exploration, development and acquisition of oil and gas resources. The E&P Division's growth has continued unabated throughout the global financial crisis due to the successful management and production of oil and gas reserves.

Positioned as an owner, operator and investor of an oil and gas asset portfolio, the E&P Division will continue to pursue further investments in selected African oil and gas producing basins that meet its strategic and financial criteria and position it for growth.

The following are the entities through which Oando directly and indirectly operates its exploration and production strategy:

### Oando Energy Resources Incorporated ("OER")

Following the Reverse Takeover of Exile Resources, Oando holds 93.8% in OER, a TSX public listed company. OER has a portfolio of oil and gas assets in Nigeria and EEZ. OER holds interests in 16 licences for exploration, development and production of oil and gas concessions. The portfolio of assets is at various stages of upstream operations –



exploration, development and production. Six assets within its portfolio, OMLs 60-63, OML 125 and Ebendo marginal field, contribute to a net production capacity currently standing at approximately 45,416boe/d.

### 2. Energy Services Division ("Energy Division")

The following are companies operating within Oando's Energy Division:

#### Oando Energy Services Limited ("OES")

OES was incorporated on 18 January, 2005 as an indigenous energy services company, and is principally engaged in the following product service lines:

- Drilling and completion fluids;
- Drill bits and drilling systems; and
- Drilling rigs services.

OES has invested over US\$500 million in the acquisition and upgrade of its four rigs and continues to invest heavily in asset maintenance and integrity programmes with the aim of optimizing operational performance. In addition, the company recognizes the importance of ensuring its people are adequately trained, and as such uses various learning and talent development systems to identity and meet the training needs for all individuals within the organisation.

OES is poised to expand its range of services to meet the needs of its clients by introducing new service lines that complement its existing portfolio. To support this rapid growth, the company is developing its operational base within the Onne Tax Free Zone. This base which will serve as the central point for coordinating the company's logistical and procurement activities, is strategically located close to many of OES's clients who utilize the Onne facility to support their operations.

#### 3. Gas & Power Division ("Gas Division")

Oando Gas & Power Limited ("OGP") is the division responsible for the development, operation and management of Oando PLC's participation in the gas and power space.

As the largest private sector natural gas distributor and developer of Nigeria's foremost natural gas distribution network, OGP distributes and sells natural gas to industrial and commercial off-takers in Nigeria; in addition to developing and operating power plants. OGP has developed over 230km natural gas pipeline network (c.100km in Lagos State and 128km traversing Akwa Ibom & Cross River States). With natural gas pipeline capacity of c.101 million standard cubic feet per day ("mmscf/d"), OGP currently delivers gas and power solutions to over 150 customers in Nigeria.

OGP has consistently outperformed its competitors in the Nigerian gas market and is uniquely positioned to grow its captive and other Independent Power Projects ("IPP") off the back of its existing gas infrastructure.

Recently, the OGP-led consortium (Oando, AGIP, and NNPC) secured a concession for the development of a gas processing facility for the Central Franchise Area in Nigeria. When completed, the gas processing facility will support the Nigerian Gas Master Plan ("NGMP") in achieving its aspirations for gas availability in the domestic market. This development will have an initial capacity to process up to 600 mmscf/d.

The following are companies operating within Oando's Gas and Power Division:

### Oando Gas & Power Limited ("OGPL")

OGPL was incorporated on 7 August, 2001 for the conceptualization, implementation and management of opportunities in the natural gas and power sectors.

### Gaslink Nigeria Limited ("Gaslink")

Gaslink was incorporated on 1 December, 1988 and is the first company in Nigeria to provide retail distribution of natural gas by pipeline to customers. It is the flagship company and main operating arm of OGP. It presently has the combined capacity to deliver 101 mmscf/d. It currently operates a 20-year Gas Sale & Purchase Agreement ("GSPA") with the Nigerian Gas Company ("NGC"). This agreement grants Oando exclusive rights to distribute natural gas to industrial energy consumers in the Greater Lagos area. Gaslink has successfully constructed over 100km of pipeline network (developed in phases) from the NGC city gate to cover Ikeja and the Greater Lagos area and currently has a customer base of over 140 industrial customers in Lagos.



Gaslink recently embarked on a further expansion of its Greater Lagos pipeline network (Phase IV Expansion Project) which would enable more customers have access to natural gas from our distribution network.

### Akute Power Limited ("APL")

APL was incorporated on 17 January, 2008 to develop and operate an Independent Power Plant to supply electric power to the Lagos Water Corporation ("LWC"). The project involved the development of a 12.15MW IPP and the construction of a 13km gas pipeline. The commercial structure provides that APL supplies power under a 10-year Power Purchase Agreement ("PPA") with 2 successive five (5) year extensions under a Build-Own-Operate-Transfer ("BOOT") structure. Akute Power Limited commenced operations in February, 2010. APL is currently in discussions with LWC to increase the capacity of the power plant by an additional 12MW to cater for the expansion of the major production facilities.

#### Central Horizon Gas Company ("CHGC")

CHGC was incorporated as an SPV to acquire, rehabilitate and expand the existing 5km natural gas distribution pipeline owned by the Rivers State Government. CHGC officially commenced operations in August 2011 for an initial period of 30 years. CHGC's total operating capacity is currently  $c.1.5 \, \mathrm{mmscf/d}$  and its existing network covers the Trans Amadi Industrial area of Port Harcourt, Rivers State, delivering gas to about 8 industrial customers. Under the concession agreement, CHGC will rehabilitate, operate, manage, and expand natural gas infrastructure in areas covering Greater Port Harcourt City, Trans-Amadi and Reclamation Road.

### Alausa Power Limited ("ALPL")

ALPL developed and currently operates a 10.4MW Independent Power Plant (IPP) that supplies the total power requirement of the Lagos State Government's Alausa Secretariat Complex. The project was conceived as a Public Private Partnership between the State Government and Oando, with Oando developing a power plant, initially sized at 10.4MW, to provide power to the Lagos State Government under a 10 year Power Purchase Agreement ("PPA"). The power plant, commissioned in October 2013, includes 6.4MW of gas engine capacity as the primary source of power and 4MW of diesel engine capacity to serve as backup in the unlikely event of gas supply interruptions. ALPL is presently reviewing the power consumption requirements of the secretariat complex towards expanding the power plant capacity.

### Gas Network Services Limited ("GNSL")

GNSL is the operator of a Compressed Natural Gas ("CNG") facility and is situated at Ilasamaja on Oshodi-Apapa Express way in Lagos State. It was developed to ensure the availability of natural gas to customers, who for reasons of economies of connection, are unable to access gas pipeline supply in the Lagos area and environs. The compression facility has a capacity of 150,000 standard cubic meters per day ("SCMD"). CNG is compressed into mobile tube trailers for onward delivery to customer locations. GNSL's facility also has dispensing points for filling Natural Gas Vehicles ("NGV") utilizing CNG as a primary or alternate fuel. GNSL commenced operations in August 2013.

### 4. Supply & Trading Division ("Supply Division")

The Supply Division is the leading indigenous physical trader of petroleum products in the sub-Saharan region, supplying and trading crude oil and refined petroleum products. The Supply Division trades large volume cargoes to the major oil marketers in Nigeria as well as to independent marketers. Supply Division currently procures and trades a broad range of refined petroleum products including Jet A1, LPG, Gasoline, DPK, Diesel and Low/High Pour Fuel Oil. Supply Division is also involved in the exportation of crude oil. The Supply Division trades regulated products (i.e. PMS) under the Petroleum Subsidy Fund while deregulated products are traded under supply contracts and on a spot basis. The Supply Division also has established trade relationships with refiners, marketing and trading companies in the United States of America, Europe and the far East.

The following are companies operating within Oando's Supply and Trading Division:

### Oando Supply & Trading Limited ("OS&T")

OS&T was incorporated on 14 April, 2004 as one half of the products trading arm of the Oando Group. OS&T trades Jet A1, LPG, Gasoline, DPK, Diesel, Low/High Pour Fuel Oil, Naphtha, Base Oil and Bitumen into Nigeria.

### Oando Trading Limited (Bermuda) ("Oando Trading")

Oando Trading was incorporated on 15 July, 2004 as the other half of the products trading arm of the Oando Group. Oando Trading is involved in the trading of crude oil and refined petroleum products in international markets. Oando Trading is a recognized leader in oil trading, and maintains a presence in the world's products freight market via vessels, which are chartered on spot and time charter basis, for delivery of petroleum products to various customers



worldwide. Oando Trading has positioned itself as the supplier of choice for products supplies in the West African sub region.

### 5. MARKETING DIVISION

### Oando Marketing PLC ("Oando Marketing")

Oando's downstream petroleum marketing business operated as a division of Oando until late 2007 when it was carved out as a stand-alone entity via a Scheme of Arrangement and became Oando Marketing Limited, a new wholly owned subsidiary. The company was thereafter converted to a public company in August, 2010 and is currently called Oando Marketing.

Oando Marketing has continued to be the leading petroleum products marketing company in Nigeria, with one in every five litres of petroleum products being sold or distributed by Oando Marketing via its network of retail outlets and strategically located terminals spread across Nigeria. Oando Marketing also has subsidiaries in Ghana and Togo, operating over 50 service stations in both countries. Oando Marketing trades a wide range of petroleum products including Premium Motor Spirit ("PMS"), Automotive Gas Oil ("AGO"), Dual-Purpose Kerosene ("DPK"), Aviation Turbine Kerosene ("ATK"), Low Pour Fuel Oil ("LPFO"), Lubricating Oils, Greases, Bitumen and Liquefied Petroleum Gas ("LPG", commonly known as cooking gas). Oando Marketing also has bespoke value adding solutions to meet the needs of its numerous customers including:

- **Oando Value Added Peddling ("VAP"):** A unique service which guarantees effective supply of Diesel and Lubricants to companies with multiple operational sites across Nigeria.
- Oando e-VAP: An electronic enabled variant of VAP where customers can make orders online for products to be delivered to their homes and offices.
- Oando Vendor Managed Inventory: A special customer service initiative that ensures regular supply of fuel and lubricants from the premises of the customers.
- Oando Pay-As-U-Gas: An innovative solution that involves on-the-spot dispensing of LPG using a pump meter into customers' cylinder.

The following are companies in addition to Oando Marketing, operating within the Marketing Division:

### Oando Ghana Limited ("Oando Ghana")

Oando Ghana was incorporated on 21 November, 1991. Its scope of business covers the marketing of petroleum products, export of petroleum products, and export of lubricants to other African countries. Oando Ghana currently operates 35 retail outlets in Ghana.

### Oando Togo Limited ("Oando Togo")

Oando Togo was incorporated on 21 September, 1993, having been granted a license to market all grades of petroleum products and derivatives in March, 1993. Oando Togo markets petroleum products through its 20 retail service outlets across Togo. It also engages in bulk product trade with clients in Mali, Burkina Faso and Niger Republic.

### Oando Benin Limited ("Oando Benin")

Oando Benin was incorporated on 9 October, 1996 to further maximize Oando's business opportunities along the West African coast.

### **6. Terminals and Logistics Division** ("Terminal Division")

Oando's entry into the terminals business completes its presence in all segments of the energy value chain. The Terminal Division has refocused on the terminal and logistics segment of the value chain, where there is greater probability of success in the near and midterm driven by our advantaged skills in project development and financing and reduced exposure to fluctuating government policy. The Terminal Division has incorporated vehicles for these purposes and for affiliation and partnering with proposed refinery development projects across the country at an appropriate time.

### Apapa SPM Limited ("Apapa SPM")

Apapa SPM was incorporated on 14 September, 2007 as an SPV for the development of pipeline and single point mooring systems in response to government calls to the private sector to solve chronic product reception bottlenecks that stood in the way of price liberalization. The initial project currently near completion will consist of an island jetty capable of berthing large vessels, a subsea pipeline from the jetty to an existing onshore receiving manifold and new,



larger diameter onshore pipelines to connect to existing storage facilities. A receiving station onshore will supply power and other support infrastructure to the jetty.

The system's maximum theoretical annual throughput capacity is about 3 million metric tonnes. The jetty will allow the major marketers and large independents along the pipeline route to increase inventory turns at their existing storage facilities. The project is currently near completion.

#### **CORPORATE STRATEGY**

Oando's corporate strategy is to create long term shareholder value through the profitable operation and expansion of its high margin value streams. This is made up of a commitment to de-lever and maintain an optimal capital structure, favouring long term, bullet repayment, and structured debt. The aim is to deliver solid dividend cash flows in the mid-term in tandem with consistent value appreciation from selected profitable growth initiatives. In order to achieve this aim, Oando primarily seeks to pursue growth opportunities that exist in the Upstream and Midstream businesses. Oando will focus on operational excellence and best in class health, safety, environment and corporate social responsibility standards, whilst driving the following initiatives:

### **Growth through Acquisitions and Portfolio Development**

The Company intends to pursue expansion of its upstream oil and gas portfolio through organic and inorganic growth. The inorganic growth will be driven by the acquisition of producing and near term production assets at competitive prices, mainly from the IOC's during their divestment process of assets, in the prolific Niger Delta region and the Gulf Guinea. The Company will also focus on the development of its current asset portfolio to increase its organic production, through an aggressive development programme and the short term monetisation of its exploration assets through keen farm-in agreements and sales.

### **Increasing Energy Services Potential**

The Company will continue to take competitive advantage of the Nigerian Local Content Policy which requires oilfield services contracts to be offered first to competent indigenous companies for land and swamp opportunities. Oando is positioned as the leading preferred domestic oilfield services partner and provider of high value oilfield services. The Company intends to close 2015 with all four swamp barges under contract and therefrom, to also expand its rig portfolio to include not only swamp rigs but also rigs for offshore and onshore drilling, as a step towards achieving this objective. This rig expansion will be driven through partnerships with asset owning contractors seeking to benefit from Oando's market knowledge, operator relationships and best in class large scale fleet and supply chain management.

### **Expansion of the Gas and Power Business**

Following its recent sale of the EHGC 128km pipeline that ran from Akwa Ibom to Calabar (120 mmscfd capacity), the Company sees continuing value in extending its exclusive rights to market natural gas to industrial customers. This is underway in the Greater Lagos area beyond the current franchise date of 2019 and the Company has also commenced construction of a project-financed 4th segment in the franchise which will add another 30% to the capacity of the pipeline. Similarly, the Company has commenced construction of its 3<sup>rd</sup> pipeline franchise, the Central Horizon Gas pipeline in Port Harcourt, as it continues to create first mover, sole franchisee advantage in future industrial concentrations. The Company, now versed in captive power generation through the Akute (12.15MW) and Alausa (10.4MW) IPPs serving Lagos State (the Water Corporation & the Secretariat Complex), will continue down the captive power solution development, a sub-sector with solid policy frameworks in place and proven profitability. The Company intends to optimise its current gas and power footprint through growing market share and product innovation with the recently completed Compressed Natural Gas facility, the ongoing feasibility study for a 400km gas master plan pipeline execution, participation in NIPP acquisition open access gas processing facilities and pioneering of mini LNG powered power plants.

### Continued improvement of operational efficiency of the Marketing Business

Oando remains committed to maintaining its market leadership in marketing and supply & trading of petroleum products. The Company is focusing on improving the margins of the marketing business through technology led cost management and operational efficiency in a rationalised and higher average throughput retail footprint. The Company will also pursue supply and trading and storage initiatives across Africa that will see improved earnings in the coming years. In line with the strategic decision to pursue growth primarily in the upstream and midstream sectors, the Company remains open to the sales of parts of its downstream business at valuations that reflect its considerable cost leadership and full value chain (supply & trading, product reception & terminalling and retailing) advantages.



#### **PURPOSE OF THE ISSUE AND USE OF PROCEEDS**

The Rights Issue represents an important step for Oando as the Company will use the net Issue proceeds to de-lever its balance sheet via repayment of existing financial debt obligations, as well as replenish working capital lines utilized in the financing of the COP Acquisition.

The Rights Issue is a key step in the overall plan of Management to raise at least US\$500 Million in new capital through equity injections and/or asset sales that will enable the Company boost its long term capital base.

| UTILIZATION          | DESCRIPTION                      |   | Amount (N)     | %      | PERIOD    |
|----------------------|----------------------------------|---|----------------|--------|-----------|
| Deleveraging of      | To repay debt                    | First Bank of Nigeria Plc                     | 452,352,741    | 0.96   | Immediate |
| <b>Balance Sheet</b> | outstanding to                   | First City Monument Bank Plc                  | 8,880,018,236  | 18.79  | Immediate |
|                      | various institutions             | Guaranty Trust Bank Plc                       | 652,039,987    | 1.38   | Immediate |
|                      | utilised for business growth and | Ocean and Oil Development<br>Partners Limited | 27,525,537,028 | 58.23  | Immediate |
|                      | development                      | Stanbic IBTC Plc                              | 169,328,549    | 0.36   | Immediate |
|                      |                                  | Zenith Bank Plc                               | 4,905,000,000  | 10.38  | Immediate |
|                      |                                  |   | 42,584,276,540 | 90.09  |           |
| Working Capital      | To augment working               | capital requirements                          | 4,686,691,181  | 9.91   | 6 Months  |
|                      |                                  |   | 47,270,967,721 | 100.00 |           |

#### **IMPORTANT NOTE TO THE USE OF PROCEEDS**

Oando received US\$300 Million (c.\$48.9 Billion) from OODP as convertible loans, which was applied towards the acquisition of COP's Nigerian businesses. A portion of the amounts being owed by Oando to OODP under the convertible loan agreements, equivalent to the subscription amount for shares due to OODP under the Rights Issue, would be applied as OODP's subscription for the Rights Issue.

#### STATEMENT OF WORKING CAPITAL

The Company plans to utilize part of the Rights Issue proceeds to augment its working capital. The Directors are of the opinion that post Rights Issue, the working capital position of the Company will be improved.

#### **RISK AND MITIGATING FACTORS**

### **Business/Company specific risks**

These are risks that are unique to Oando which may hamper the Company's achievement of its business objectives. These risks include operational failure, accounting and internal control processes, lack of adequate supervision, poor management, inadequate human resources, inadequate cash flow, poor customer service etc.

Mitigating Factors: Oando periodically reviews its strategies, policies and procedures to determine their suitability for the operating environment. Changes are made if management deems it necessary. Furthermore, the Company's management and senior staff are trained professionals in relevant sectors with the necessary knowledge to implement best recommended practices.

### Industry/sector risks

The Nigerian energy industry is highly competitive. Energy solutions firms are diversifying into the provision of other energy services in order to diversify their income streams. There is a risk that the Company may not be able to compete effectively in the new operating terrain.

Mitigating Factors: Oando is a recognized brand within the industry. It has also drawn up plans towards preserving and increasing its market share. These strategies would ensure that the Company continues to remain relevant in the industry as well as to consolidate its position.

### **Environmental risks**

These are losses that arise due to natural occurrences in the environment. Such events include earthquakes. Our operations are subject to environmental risks such as oil spills, produced water spills, gas leaks and discharge of substances and gases that could cause pollution and environmental damage.

Mitigating Factors: Oando has a rigorous recruitment and training system that ensures only competent personnel are appointed to positions that are regarded as EHS (Environment, Health and Safety) critical. In addition to this, the Company ensures that during projects and operations planning, the requisite environmental risk assessments are done to identify relevant risks and ensure that equipment, processes and/or systems are



put in place to reduce the likelihood of an environmental incident and/or the impact of such an incident. The Company only engages in activities where it can demonstrate that the associated risks have been reduced to an acceptable level, using the company-approved risk assessment matrix (RAM).

The Company has robust engineering and maintenance systems that ensure the integrity of its assets, e.g. there is a cathodic protection system in place to ensure the integrity of pipelines against corrosion, resulting in extremely low likelihood of gas leaks.

The Company also has environmental management systems in place, which include emergency preparedness, response and business contingency plans that highlight potential environmental incidents and specific procedures, processes or actions that need to be in place to prevent or adequately manage such incidents. These procedures are risk appropriate and are maintained, reviewed and updated as necessary to ensure their accuracy and suitability. Responder training and drills are held to assess and continually improve the response plans.

The Company's businesses are certified to ISO 9001 standards which helps ensure that the quality of processes are of world class standards. Oando is currently in the process of certifying its businesses to ISO 14001 standards which will give further credence to the robustness of its environmental management systems.

### Financing risk

The banking sector has been influenced by various reforms which has made banks more cautious, and has resulted in reduced credit availability. The tightening stance of the Central Bank of Nigeria which has resulted in the prevailing high interest rate environment presents challenges for businesses seeking relatively short term funds. Further, the sustainability of the Sovereign Debt Note (a guarantee issued by the Federal Government of Nigeria for subsidy reimbursements), cannot be guaranteed; therefore, Oando could be faced with more stringent financing terms.

Mitigating Factor: Oando is reputed as one of the top and more credible operators in the downstream segment of the oil & gas industry, hence its ability to borrow at competitive rates.

### Government policy risk

The oil & gas Industry has been undergoing reform in recent years. Other reforms may be promulgated with unforeseen consequences. Changes in government policy or enactment of new legislations often affect businesses positively or negatively due to restrictions or new requirements.

Mitigating Factor: Oando is willing to comply with all relevant government regulations. The Company maintains a proactive stance regarding government regulations. In addition, the Oil and Gas sector remains one of the most important sectors of the economy and a key source of Federal Government revenue, therefore it is unlikely that Government will enact a policy that will adversely affect the industry.

### Currency/exchange rate risks

By virtue of its business, Oando is exposed to currency risk which could lead to losses for the Company.

Mitigating Factor: As part of its business, Oando earns revenue in both local and foreign currency; thus, providing a hedge against adverse movement in currency.

#### **GENERAL RISK DISCLOSURE**

Shareholders should consult their advisers if in any doubt as to the nature of this investment and its suitability in the light of their particular circumstances. The value of any securities traded (whether listed or not) are subject to investment risks, can and do fluctuate, and any individual security may experience upward or downward movements. There is an inherent risk that losses may be incurred rather than a profit made as a result of buying and selling securities. Past performance is not a guide to future performance. Certain types of investments may not be suitable for all investors. However, Oando takes all these risks seriously and has put in place strategic and operational plans that will aid in adequately responding to the outlook of the market environment in a timely manner in order to mitigate these risks as much as possible.

### **CORPORATE GOVERNANCE**

### **Compliance with Code of Corporate Governance**

Oando is dedicated to the protection and promotion of shareholders' interest, hence the Company updates and reviews its structures and processes regularly in order to implement the best business practice at all times and consequently ensure a value based performance.

The Company recognizes the importance of adopting best practice principles, its valuable contribution to long-term business prosperity and accountability to its shareholders. The Company is managed in a way that maximizes long-term shareholder value and takes into account the interests of all its stakeholders.



Oando believes that full disclosure and transparency in its business operations are in line with good corporate governance and best practice; and is implementing principles set out in the Code of Corporate Governance issued by the Securities & Exchange Commission, Nigeria; Code of Corporate Practice and Conduct contained in the 2002 King Report; and the Combined Code on Corporate Governance (2006) issued by the Financial Reporting Council, United Kingdom.

#### **CONCLUSION**

As we look ahead, the Board and Management of Oando has full confidence that this strategic step towards optimising the Company's balance sheet and improving its leverage position will result in stronger earnings and cash flows and ultimately increase shareholder returns. I encourage all existing shareholders to participate fully in this Issue as Oando transcends into another chapter of its unprecedented evolution. It is our privilege to continue to build shareholder value for you over the long term.

Yours faithfully,

HRM Oba Michael Adedotun Gbadebo, CFR

Done too.

Chairman



### 29 September, 2014

### THE DIRECTORS

Vetiva Capital Management Limited Plot 266B, Kofo Abayomi Street Victoria Island Lagos State

### THE DIRECTORS

FCMB Capital Markets Limited 6th Floor, First City Plaza 44, Marina Lagos State

#### THE DIRECTORS

Stanbic IBTC Capital Limited I.B.T.C. Place, Walter Carrington Crescent Victoria Island Lagos State

Dear Sirs,

### THE DIRECTORS

FBN Capital Limited 16, Keffi Street Off Awolowo Road South-West Ikoyi, Lagos State

#### THE DIRECTORS

Marina Securities Limited Marina House 10, Amodu Ojikutu Street Victoria Island, Lagos State

### THE DIRECTORS

Zenith Capital Limited 4th Floor, Zenith Heights 87, Ajose Adeogun Street Victoria Island, Lagos State

### CONFIRMATION OF GOING CONCERN STATUS OF OANDO PLC ("THE COMPANY")

Oando PLC is offering to its existing shareholders 2,217,265,184 ordinary shares of 50 kobo each at N22.00 per share on the basis of one (1) new ordinary share for every four (4) ordinary shares held to undertake specific initiatives.

Based on our review of the results of the Company for the year ended 31 December, 2013, in our role as Auditors to the Company, we confirm that nothing has come to our attention that causes us to believe that the Company will not continue as a going concern within twelve (12) months from the reporting date.

Yours faithfully,

Pedro Omontuemhen

PricewaterhouseCoopers

(Chartered Accountants)

PricewaterhouseCoopers Chartered Accountants 252E Muri Okunola Street, Victoria Island, P.O. Box 2419, Lagos, Nigeria T: +234(1) 271 1700, F: +234(1) 270 3108, www.pwc.com/ng

Partners: UN Akpsts, O Alskhume, D Asapolihai, C Azobu, I Ezaulto, KU Igbolove, P Oblaniva, T Ogundipa, P Omortueethen, T Oputa, T Oyedele, AB Rahji, Gl Ukpah



The following documents which have previously been published, and have been filed with the SEC, shall be incorporated in, and form part of, this Rights Circular:

- The audited financial statements of Oando for the year ended, 31 December, 2013;
- The audited financial statements of Oando for the year ended, 31 December, 2012;
- The audited financial statements of Oando for the year ended, 31 December, 2011;
- The audited financial statements of Oando for the year ended, 31 December, 2010; and
- The audited financial statements of Oando for the year ended, 31 December, 2009.

Copies of the documents incorporated by reference will be available for inspection during normal business hours on any weekday (except public holidays), from Wednesday, 03 December, 2014 to Wednesday, 14 January, 2015, at the registered office of Oando PLC located at 2, Ajose Adeogun Street, Victoria Island, Lagos State, for viewing on the website of the Company at www.oandoplc.com and at the offices of any of the Issuing Houses listed on page 11 of this Rights Circular.



### STATEMENT OF FINANCIAL POSITION (IFRS): 2012 - 3013

The following is a summary of the Group's Statement of Financial Position as at December 31, 2012 and 2013.

| Non-current assets   | In thousands of Naira   | Group<br>2013  | Group<br>2012 |          |
|--|---|--|---------------|----------|
| Property, plant and equipment  | Assets  |  |               |          |
| Intensiphic assets   | Non-current assets  |  |               |          |
| Decemain succounted for using the equity method   2,880,478   1,463,000   13,424,518   1,463,000   13,424,518   1,463,000   13,424,518   1,463,000   10,000   12,207,970   3,000,080   12,207,970   3,000,080   12,207,970   3,000,080   12,207,970   3,000,080   15,207,207   3,000,080   15,207,207   3,000,080   15,207,207   3,000,080   15,207,207   3,000,080   15,207,207   3,000,080   15,207,207   3,000,080   15,207,207   3,000,080   15,207,207   3,000,000   15,207,207   3,000,000   15,207,207   3,000,000   3,000   3,000,000   3,00 |   | 172,209,842  |               |          |
| Deferred income tax assets         11,463,002         13,424,518         Available-for-sale financial assets         1,20,796         98,62,78         Finance leaser receivables         6,927,207         3,206,008         Deposit for acquisition of a business         69,840,000         67,542,450         Non-current receivables and prepayments         15,412,688         4,053,050         Deposit for acquisition of a business         3,798,258         4,053,050         Deposit for acquisition of a business         3,798,258         4,053,050         Deposit for acquisition of a business         3,798,258         4,053,050         Deposit for acquisition of a business         4,052,150         Deposit for acquisition of a publication of a publication of a publication of acquisition of a publication of acquisition of  | Intangible assets   | 82,232,746   | 138,853,809   |          |
| Available-for-sale financial assets   1,4500   98,672   78,752   |   |  | -             |          |
| Denvituve financial assets         1,20,796         986,278           Finance lease receivables         6,987,000         7,542,650           Non-current receivables and prepayments         15,412,684         10,518,594           Restricted cash         37,98,258         4,053,050           Non-current receivables         365,995,131         369,010,402           Inventories         19,446,202         18,110,541           Finance lease receivables         782,480         450,377           Derivative financial assets         18,313,8804         11,3935,243           Cash and carb equivalents (excluding bank overdrafts)         23,887,497         13,408,506           Cash and cash equivalents (excluding bank overdrafts)         37,483,113            Assets of disposal group classified as held for sale         37,483,113            Total assets         39,90,93         \$15,063,788           Equity and Liabilities         34,411,177         1,137,058           Fa   |   |  |               |          |
| Finance lease receivables   6,927,207   3,206,008   2,005,145   5,005,007   1,12,684   1,01,618,594   1,01,61 |   |  |               |          |
| Deposit for acquisition of a business         69,840,000         67,542,455,94           Non-current receivables and prepayments         15,412,681         40,53,950           Restricted cash         37,98,258         4,053,050           Current assets         19,446,202         18,110,541           Inventories         19,446,202         18,110,541           Finance lease receivables         782,480         450,377           Derwattve financial assets         183,738,804         11,3935,243           Cash and cash equivalents (excluding bank overdrafts)         23,887,497         13,408,506           Cash and cash equivalents (excluding bank overdrafts)         591,896,339         515,063,788           Equity and Liabilities         37,483,113            Equity and Liabilities         3,411,177         1,137,058           Equity attributable to owners of the parent         3,411,177         1,137,058           Share capital         3,411,177         1,137,058           Share premium         98,425,361         49,521,186           Retained earnings         3,397,579         3,742,281           Other reserves         23,217,664         14,190,64           In Equity attributable to owners of the parent         18,991,811         10,217,589           <   |   |  | •             |          |
| Non-current receivables and prepayments  |   |  |               |          |
| Restricted cash   3,798,258   4,053,050   20   20   20   20   20   20   20   | · · · · · · · · · · · · · · · · · · ·   | , ,  |               |          |
| Page    |   |  |               |          |
| Inventories         19,446,202         18,110,541         Finance lease receivables         72,282,80         450,377         Derivative financial assets         38,990   |   | 365,999,513  | 369,010,420   |          |
| Prinance lease receivables   |   |  |               |          |
| Derivative financial assets         389,000         13,935,244           Trade and other receivables         169,430         148,701           Cash and cash equivalents (excluding bank overdrafts)         23,887,497         13,048,506           Assets of disposal group classified as held for sale         37,483,113   |   |  |               |          |
| Tada and other receivables   |   |  | 450,3//       |          |
| Available-for-sale financial assets         169,430         148,701           Cash and cash equivalents (excluding bank overdrafts)         23,887,497         13,408,506           Assets of disposal group classified as held for sale         37,483,113         -           Total assets         591,896,939         515,063,788           Equity and Liabilities         591,896,939         515,063,788           Equity attributable to owners of the parent         3,411,177         1,137,058           Share premlum         98,425,361         49,521,186           Retained earnings         33,937,579         37,142,281           Other reserves         132,917,694         14,412,064           Other reserves         13,376,266         3,141,939           Total         162,368,077         105,354,528           Non controlling interest         3,376,266         3,141,939           Total         162,368,077         105,354,528           Borrowings         71,872,418         75,221,070           Non-current liabilities         20,372,939         17,207,614           Borrowings         71,872,418         75,221,070           Derivative financial liabilities         2,802,983           Government Grant         20,664,3         293,941  |   |  | 112 025 2/2   |          |
| Cash and cash equivalents (excluding bank overdrafts)         23,887,497         13,085,066           Assets of disposal group classified as held for sale         37,483,113         -           Total assets         591,896,939         515,063,788           Equity and Liabilities         591,896,939         515,063,788           Equity attributable to owners of the parent         3,411,177         1,137,058           Share capital         3,411,177         1,137,058           Share premium         98,425,361         49,521,186           Retained earnings         33,937,579         37,142,281           Other reserves         23,217,694         14,412,064           Total interest         3,376,266         3,141,939           Non controlling interest         3,376,266         3,141,939           Total         162,368,077         105,354,528           Liabilities           Non-current liabilities           Some wings           Deferred income tax liabilities         20,372,939         17,207,614           Provision for other liabilities & charges         5,991,069         3,562,670           Derivative financial liabilities         2,802,983           Government Grant         24,68,035         2,802,983 <tr< td=""><td></td><td></td><td></td></tr<>   |   |  |               |          |
| Assets of disposal group classified as held for sale 37,483,113  |   |  |               |          |
| Assets of disposal group classified as held for sale         37,483,113         -           Total assets         591,896,939         515,063,788           Equity and Liabilities         Equity attributable to owners of the parent           Share capital         3,411,177         1,137,058           Share premium         98,425,361         49,521,186           Retained earnings         33,937,579         37,142,281           Other reserves         23,217,694         14,42,064           Non controlling interest         158,991,811         102,212,589           Non controlling interest         3,376,266         3,141,939           Total         162,368,077         105,354,528           Liabilities         71,872,418         75,221,070           Deferred income tax liabilities         20,372,939         17,207,614           Provision for other liabilities & charges         5,091,069         3,562,670           Derivative financial liabilities         2,468,035         2,802,983           Government Grant         2,468,035         2,802,983           Government Grant         100,011,104         102,574,734           Current liabilities         124,059,301         86,046,357           Trade and other payables         124,059,301         86,   | cash and cash equivalence (excluding same ever analysis)  |  |               |          |
| Total assets         591,896,939         515,063,788           Equity and Liabilities         Equity attributable to owners of the parent           Equity attributable to owners of the parent         Share capital         3,411,177         1,137,058           Share capital         3,411,177         1,137,058           Share premium         98,425,361         49,521,186           Retained earnings         33,97,579         37,142,281           Other reserves         23,217,694         14,412,064           Other reserves         3,376,266         3,141,939           Non controlling interest         3,376,266         3,141,939           Total         162,368,077         105,354,528           Non-current liabilities           Sorrowings         71,872,418         75,221,070           Deferred income tax liabilities         20,372,939         17,207,614           Provision for other liabilities & charges         5,091,069         3,562,670           Derivative financial liabilities         2,802,983         2,802,983           Government Grant         2,802,983         2,802,983           Government Grant         124,059,301         86,046,357           Current liabilities         1,527,400         - <td></td> <td></td> <td>, ,</td>  |   |  | , ,           |          |
| Equity and Liabilities           Equity attributable to owners of the parent           Share capital         3,411,177         1,137,058           Share premium         98,425,361         49,521,186           Retained earnings         33,937,579         37,142,281           Other reserves         23,217,694         14,412,064           158,991,811         102,212,589           Non controlling interest         3,376,266         3,141,939           Total         162,368,077         105,354,528           Equity attributable to controlling interest           Non controlling interest           A376,266         3,141,939           Total         162,368,077         105,354,528           Equity attributable to controlling interest         3,187,2418         75,221,070           Total income tax liabilities         71,872,418         75,221,070           Deferred income tax liabilities & charges         5,091,069         3,562,670           Derivative financial liabilities         2,468,035         2,802,983           Government Grant         206,643         293,941           Current liabilities         124,059,301         86,046,357 <td cols<="" td=""><td>Assets of disposal group classified as held for sale</td><td>37,483,113</td><td><u> </u></td></td>   | <td>Assets of disposal group classified as held for sale</td> <td>37,483,113</td> <td><u> </u></td> | Assets of disposal group classified as held for sale | 37,483,113    | <u> </u> |
| Equity attributable to owners of the parent           Share capital         3,411,177         1,137,058           Share premium         98,425,361         49,521,186           Retained earnings         33,937,579         37,142,281           Other reserves         23,217,694         14,412,064           Other reserves         158,991,811         102,212,589           Non controlling interest         3,376,266         3,141,939           Total         162,368,077         105,354,528           Eliabilities           Sorrowings         71,872,418         75,221,070           Deferred income tax liabilities         20,372,939         17,207,614           Provision for other liabilities & charges         5,091,069         3,562,670           Derivative financial liabilities         -         3,486,456           Retirement benefit obligation         2,468,035         2,802,983           Government Grant         206,643         293,941           Trade and other payables         124,059,301         86,046,357           Derivative financial liabilities         1,527,400         -           Current income tax liabilities         1,527,400         -           Derivative financial liabilities         353,416  | Total assets  | 591,896,939  | 515,063,788   |          |
| Share capital         3,411,177         1,137,058           Share premium         98,425,361         49,521,186           Retained earnings         33,937,579         37,142,281           Other reserves         23,217,694         14,412,064           Non controlling interest         3,376,266         3,141,939           Non courrent liabilities         162,368,077         105,354,528           **Non-current liabilities           **Borrowings         71,872,418         75,221,070           Deferred income tax liabilities         20,372,939         17,207,614           Provision for other liabilities & charges         5,091,069         3,562,670           Derivative financial liabilities         -         3,486,456           Retirement benefit obligation         2,468,035         2,802,993           Government Grant         2,666,43         293,941           **Trade and other payables         124,059,301         86,046,357           Derivative financial liabilities         5,643,719         6,417,980           Dividend payable         644,691         651,058           Provision for other liabilities & charges         183,412,635         213,665,715           Borrowings         183,412,635         213,665,715 <td>Equity and Liabilities</td> <td></td> <td></td>  | Equity and Liabilities  |  |               |          |
| Share capital         3,411,177         1,137,058           Share premium         98,425,361         49,521,186           Retained earnings         33,937,579         37,142,281           Other reserves         23,217,694         14,412,064           Non controlling interest         3,376,266         3,141,939           Non courrent liabilities         162,368,077         105,354,528           **Non-current liabilities           **Borrowings         71,872,418         75,221,070           Deferred income tax liabilities         20,372,939         17,207,614           Provision for other liabilities & charges         5,091,069         3,562,670           Derivative financial liabilities         -         3,486,456           Retirement benefit obligation         2,468,035         2,802,993           Government Grant         2,666,43         293,941           **Trade and other payables         124,059,301         86,046,357           Derivative financial liabilities         5,643,719         6,417,980           Dividend payable         644,691         651,058           Provision for other liabilities & charges         183,412,635         213,665,715           Borrowings         183,412,635         213,665,715 <td>Equity attributable to expers of the parent</td> <td></td> <td></td>   | Equity attributable to expers of the parent   |  |               |          |
| Share premium         98,425,361         49,521,186           Retained earnings         33,937,579         37,142,281           Other reserves         23,217,694         14,412,064           Non controlling interest         158,991,811         102,212,589           Non controlling interest         3,376,266         3,141,939           Total         162,368,077         105,354,528           Liabilities           Non-current liabilities           Sorrowings         71,872,418         75,221,070           Deferred income tax liabilities         20,372,939         17,207,614           Provision for other liabilities & charges         5,091,069         3,562,670           Derivative financial liabilities         -         3,486,456           Retirement benefit obligation         2,468,035         2,802,983           Government Grant         206,643         293,941           Trade and other payables         124,059,301         86,046,357           Derivative financial liabilities         1,527,400         -           Current liabilities         5,643,719         6,417,980           Derivative financial liabilities         1,527,400         -           Current income tax liabilities         36,417,980  |   | 3 411 177  | 1 137 058     |          |
| Retained earnings         33,937,579         37,142,281           Other reserves         158,991,811         102,212,589           Non controlling interest         3,376,266         3,141,939           Total         162,368,077         105,354,528           Kon-current liabilities           Borrowings         71,872,418         75,221,070           Deferred income tax liabilities         20,372,939         17,207,614           Provision for other liabilities & charges         5,991,069         3,562,670           Derivative financial liabilities         2         3,486,456           Retirement benefit obligation         2,468,035         2,802,983           Government Grant         206,643         293,941           Trade and other payables         124,059,301         86,046,357           Derivative financial liabilities         1,527,400         -           Current liabilities         1,527,400         -           Current income tax liabilities         5,643,719         6,417,980           Derivative financial liabilities         5,643,719         6,417,980           Dividend payable         644,691         651,058           Provision for other liabilities & charges         183,412,635         213,665,715   | ·   |  |               |          |
| Other reserves         23,217,694         14,412,064           158,991,811         102,212,589           Total         162,368,077         105,354,528           Liabilities           Non-current liabilities           Borrowings         71,872,418         75,221,070           Deferred income tax liabilities         20,372,939         17,207,614           Provision for other liabilities & charges         5,091,069         3,562,670           Derivative financial liabilities         -         3,486,456           Retirement benefit obligation         2,468,035         2,802,983           Government Grant         206,643         293,941           Current liabilities         10,0011,104         102,574,734           Current liabilities         1,527,400         -           Current income tax liabilities         1,527,400         -           Current income tax liabilities         5,643,719         6,417,980           Dividend payable         644,691         651,058           Provision for other liabilities & charges         183,412,635         213,665,715           Borrowings         183,412,635         213,665,715           Liabilities of disposal group classified as held for sale         14,230,012         - </td <td>·</td> <td></td> <td></td>   | ·   |  |               |          |
| Non controlling interest Total         158,991,811 (3,375,266 (3,141,939) (3,375,266 (3,141,939) (162,368,077) (105,354,528) (105,354,528) (105,354,528)           Liabilities           Non-current liabilities           Borrowings         71,872,418 (75,221,070) (70,140) (70  | <u> </u>  |  |               |          |
| Non-current liabilities         71,872,418         75,221,070           Deferred income tax liabilities         20,372,939         17,207,614           Provision for other liabilities & charges         5,091,069         3,562,670           Derivative financial liabilities         2,468,035         2,802,983           Government benefit obligation         2,468,035         2,802,983           Government Grant         206,643         293,941           Trade and other payables         124,059,301         86,046,357           Derivative financial liabilities         1,527,400         -           Trade and other payables         1,527,400         -           Derivative financial liabilities         5,643,719         6,417,980           Dividend payable         644,691         651,058           Provision for other liabilities & charges         -         353,416           Borrowings         183,412,635         213,665,715           Borrowings         183,412,635         213,665,715           Liabilities of disposal group classified as held for sale         14,230,012         -           Total liabilities         429,528,862         409,709,260   |   |  |               |          |
| Liabilities           Non-current liabilities           Borrowings         71,872,418         75,221,070           Deferred income tax liabilities         20,372,939         17,207,614           Provision for other liabilities & charges         5,091,069         3,562,670           Derivative financial liabilities         -         3,486,456           Retirement benefit obligation         2,468,035         2,802,983           Government Grant         206,643         293,941           Trade and other payables         100,011,104         102,574,734           Current liabilities           Trade and other payables         1,527,400         -           Derivative financial liabilities         1,527,400         -           Current income tax liabilities         5,643,719         6,417,980           Dividend payable         644,691         651,058           Provision for other liabilities & charges         -         353,416           Borrowings         183,412,635         213,665,715           Liabilities of disposal group classified as held for sale         14,230,012         -           Total liabilities         429,528,862         409,709,260  | Non controlling interest  |  |               |          |
| Non-current liabilities           Borrowings         71,872,418         75,221,070           Deferred income tax liabilities         20,372,939         17,207,614           Provision for other liabilities & charges         5,091,069         3,562,670           Derivative financial liabilities         -         3,486,456           Retirement benefit obligation         2,468,035         2,802,983           Government Grant         206,643         293,941           Current liabilities           Trade and other payables         124,059,301         86,046,357           Derivative financial liabilities         1,527,400         -           Current income tax liabilities         1,527,400         -           Current income tax liabilities         5,643,719         6,417,980           Dividend payable         644,691         651,058           Provision for other liabilities & charges         -         353,416           Borrowings         183,412,635         213,665,715           Liabilities of disposal group classified as held for sale         14,230,012         -           Total liabilities         429,528,862         409,709,260   | Total   | 162,368,077  | 105,354,528   |          |
| Borrowings         71,872,418         75,221,070           Deferred income tax liabilities         20,372,939         17,207,614           Provision for other liabilities & charges         5,091,069         3,562,670           Derivative financial liabilities         -         3,486,456           Retirement benefit obligation         2,468,035         2,802,983           Government Grant         206,643         293,941           Current liabilities           Trade and other payables         124,059,301         86,046,357           Derivative financial liabilities         1,527,400         -           Current income tax liabilities         5,643,719         6,417,980           Dividend payable         644,691         651,058           Provision for other liabilities & charges         -         353,416           Borrowings         183,412,635         213,665,715           Liabilities of disposal group classified as held for sale         14,230,012         -           Total liabilities         429,528,862         409,709,260  | Liabilities   |  |               |          |
| Deferred income tax liabilities         20,372,939         17,207,614           Provision for other liabilities & charges         5,091,069         3,562,670           Derivative financial liabilities         - 3,486,456         3,486,456           Retirement benefit obligation         2,468,035         2,802,983           Government Grant         206,643         293,941           Current liabilities           Trade and other payables         124,059,301         86,046,357           Derivative financial liabilities         1,527,400         -           Current income tax liabilities         5,643,719         6,417,980           Dividend payable         644,691         651,058           Provision for other liabilities & charges         - 353,416           Borrowings         183,412,635         213,665,715           Liabilities of disposal group classified as held for sale         14,230,012         -           Total liabilities         429,528,862         409,709,260   | Non-current liabilities   |  |               |          |
| Provision for other liabilities & charges         5,091,069         3,562,670           Derivative financial liabilities         -         3,486,456           Retirement benefit obligation         2,468,035         2,802,983           Government Grant         206,643         293,941           Current liabilities         100,011,104         102,574,734           Trade and other payables         124,059,301         86,046,357           Derivative financial liabilities         1,527,400         -           Current income tax liabilities         5,643,719         6,417,980           Dividend payable         644,691         651,058           Provision for other liabilities & charges         -         353,416           Borrowings         183,412,635         213,665,715           Liabilities of disposal group classified as held for sale         14,230,012         -           Total liabilities         429,528,862         409,709,260   | Borrowings  | 71,872,418   | 75,221,070    |          |
| Derivative financial liabilities         -         3,486,456           Retirement benefit obligation         2,468,035         2,802,983           Government Grant         206,643         293,941           Current liabilities           Trade and other payables         124,059,301         86,046,357           Derivative financial liabilities         1,527,400         -           Current income tax liabilities         5,643,719         6,417,980           Dividend payable         644,691         651,058           Provision for other liabilities & charges         -         353,416           Borrowings         183,412,635         213,665,715           Liabilities of disposal group classified as held for sale         14,230,012         -           Total liabilities         429,528,862         409,709,260   |   |  |               |          |
| Retirement benefit obligation         2,468,035         2,802,983           Government Grant         206,643         293,941           Current liabilities         100,011,104         102,574,734           Trade and other payables         124,059,301         86,046,357           Derivative financial liabilities         1,527,400         -           Current income tax liabilities         5,643,719         6,417,980           Dividend payable         644,691         651,058           Provision for other liabilities & charges         -         353,416           Borrowings         183,412,635         213,665,715           Liabilities of disposal group classified as held for sale         14,230,012         -           Total liabilities         429,528,862         409,709,260  | 3   | 5,091,069  | , ,           |          |
| Government Grant         206,643         293,941           Current liabilities         100,011,104         102,574,734           Trade and other payables         124,059,301         86,046,357           Derivative financial liabilities         1,527,400         -           Current income tax liabilities         5,643,719         6,417,980           Dividend payable         644,691         651,058           Provision for other liabilities & charges         -         353,416           Borrowings         183,412,635         213,665,715           Liabilities of disposal group classified as held for sale         14,230,012         -           Total liabilities         429,528,862         409,709,260  |   | 2.460.035  |               |          |
| Current liabilities         124,059,301         86,046,357           Trade and other payables         1,527,400         -           Derivative financial liabilities         5,643,719         6,417,980           Current income tax liabilities         644,691         651,058           Provision for other liabilities & charges         -         353,416           Borrowings         183,412,635         213,665,715           Liabilities of disposal group classified as held for sale         14,230,012         -           Total liabilities         429,528,862         409,709,260  |   |  |               |          |
| Current liabilities         Trade and other payables       124,059,301       86,046,357         Derivative financial liabilities       1,527,400       -         Current income tax liabilities       5,643,719       6,417,980         Dividend payable       644,691       651,058         Provision for other liabilities & charges       -       353,416         Borrowings       183,412,635       213,665,715         Liabilities of disposal group classified as held for sale       14,230,012       -         Total liabilities       429,528,862       409,709,260   | Government Grant  |  |               |          |
| Trade and other payables       124,059,301       86,046,357         Derivative financial liabilities       1,527,400       -         Current income tax liabilities       5,643,719       6,417,980         Dividend payable       644,691       651,058         Provision for other liabilities & charges       -       353,416         Borrowings       183,412,635       213,665,715         Liabilities of disposal group classified as held for sale       14,230,012       -         Total liabilities       429,528,862       409,709,260   |   | 100/011/101  | 102/37 1/731  |          |
| Derivative financial liabilities         1,527,400         -           Current income tax liabilities         5,643,719         6,417,980           Dividend payable         644,691         651,058           Provision for other liabilities & charges         -         353,416           Borrowings         183,412,635         213,665,715           Liabilities of disposal group classified as held for sale         14,230,012         -           Total liabilities         429,528,862         409,709,260   | Current liabilities   |  |               |          |
| Current income tax liabilities         5,643,719         6,417,980           Dividend payable         644,691         651,058           Provision for other liabilities & charges         -         353,416           Borrowings         183,412,635         213,665,715           Liabilities of disposal group classified as held for sale         14,230,012         -           Total liabilities         429,528,862         409,709,260  | Trade and other payables  |  | 86,046,357    |          |
| Dividend payable         644,691         651,058           Provision for other liabilities & charges         -         353,416           Borrowings         183,412,635         213,665,715           Liabilities of disposal group classified as held for sale         14,230,012         -           Total liabilities         429,528,862         409,709,260   | Derivative financial liabilities  | 1,527,400  | -             |          |
| Provision for other liabilities & charges         -         353,416           Borrowings         183,412,635         213,665,715           315,287,746         307,134,526           Liabilities of disposal group classified as held for sale         14,230,012         -           Total liabilities         429,528,862         409,709,260  |   |  |               |          |
| Borrowings         183,412,635 315,287,746         213,665,715 307,134,526           Liabilities of disposal group classified as held for sale         14,230,012         -           Total liabilities         429,528,862         409,709,260  | ·   | 644,691  |               |          |
| Liabilities of disposal group classified as held for sale         315,287,746         307,134,526           Total liabilities         14,230,012         -           429,528,862         409,709,260   | <u> </u>  | 102 412 625  | •             |          |
| Liabilities of disposal group classified as held for sale 14,230,012 -  Total liabilities 429,528,862 409,709,260  | borrowings  |  |               |          |
| Total liabilities 429,528,862 409,709,260  |   | 313,287,746  | 307,134,326   |          |
|  | Liabilities of disposal group classified as held for sale   | 14,230,012   | -             |          |
| Total equity and liabilities 591,896,939 515,063,788   | Total liabilities   | 429,528,862  | 409,709,260   |          |
|  | Total equity and liabilities  | 591,896,939  | 515,063,788   |          |



### STATEMENT OF COMPREHENSIVE INCOME (IFRS): 2012 - 2013

The following is a summary of the Group's Statement of Comprehensive Income for the years ended, 31 December, 2012 and 2013.

| In thousands of Naira  | Group<br>2013              | Group<br>2012            |
|--|----------------------------|--------------------------|
| Continuing operations  |                            |                          |
| Revenue  | 449,873,466                | 650,565,603              |
| Cost of sales  | (390,584,435)              | (580,664,507)            |
| Gross profit   | 59,289,031                 | 69,901,096               |
| Other operating income   | 5,135,379                  | 1,637,352                |
| Selling and marketing costs  | (6,478,374)                | (7,555,800)              |
| Administrative expenses  | (41,396,496)               | (39,557,419)             |
| Operating profit   | 16,549,540                 | 24,425,229               |
| Finance costs  | (21,637,777)               | (13,769,320)             |
| Finance income   | 5,804,480                  | 3,521,533                |
| Finance costs - net  | (15,833,297)               | (10,247,787)             |
| Share of (loss) of investments accounted for using the equity method   | (3,036)                    | _                        |
| Profit before income tax   | 713,207                    | 14,177,442               |
| Income tax expense   | (5 380 472)                | (9 666 950)              |
| (Loss)/profit for the year from continuing operations  | (5,389,472)<br>(4,676,265) | (8,666,859)<br>5,510,583 |
| (Loss)/profit for the year from continuing operations  | (4,676,263)                | 3,310,363                |
| Discontinued operations  |                            |                          |
| Profit for the year from discontinued operations   | 6,073,191                  | 5,275,734                |
| Profit for the year  | 1,396,926                  | 10,786,317               |
| Profit attributable to:  |                            |                          |
| Owners of the parent   | 1,414,462                  | 10,424,491               |
| Non-controlling interest   | (17,536)                   | 361,826                  |
|  | 1,396,926                  | 10,786,317               |
| Earnings per share from continuing and discontinued operations attributable to ow of the parent during the year: (expressed in kobo per share) | vners                      |                          |
| Basic earnings per share   |                            |                          |
| From continuing operations   | (75)                       | 201                      |
| From discontinued operations   | 98                         | 206                      |
| From profit for the year   | 23                         | 407                      |
| Diluted earnings per share   |                            |                          |
| From continuing operations   | (75)                       | 201                      |
| From discontinued operations   | - (75)                     | - 201                    |
| From profit for the year   | (75)                       | 201                      |



### STATEMENT OF CASH FLOWS (IFRS): 2012 - 2013

The following is a summary of the Group's Statement of Cash flows for the years ended, 31 December, 2012 and 2013.

| Cash flows from operating activities         62,077,587         52,709,406           Interest paid         (23,946,790)         (22,652,743)           Income tax paid         (5,242,530)         (10,390,255)           Net cash from/(used in) operating activities         32,888,267         (10,390,255)           Cash flows from investing activities           Purchases of property plant and equipment         (43,902,237)         (20,940,942)           Acquisition of subsidiary, net of cash         1,392,902         -           Depose for acquisition of a business         (2,328,000)         (67,542,450)           Investment in associate         1         (32,328,000)         (67,542,450)           Investment in associate         1         (325,720)         (782,514)           Acquisition of software         (325,720)         (378,514)         (61,478,140)           Purchase of intangible exploration assets         (1,485,410)         (6,170,373)           Payments relating to pipeline construction         (346,363)         (16,474,065)           Acquired minority interest         1         (06,367)         2,309,209           Proceeds from sale of property plant and equipment         1,066,367         2,309,209           Interest received         4,124,929         3,521,533  | In thousands of Naira                                | Group<br>2013 | Group<br>2012 |
|---|--|---------------|---------------|
| Interest paid   | Cash flows from operating activities                 |               |               |
| Net cash from/(used in) operating activities         (5,242,530)         (10,390,255)           Ret cash from/(used in) operating activities           Purchases of property plant and equipment         (43,902,237)         (20,940,942)           Acquisition of subsidiary, net of cash         1,392,902         -           Deposit for acquisition of a business         (2,228,000)         (67,542,450)           Investment in associate         (325,200)         (67,542,450)           Investment in associate         (325,200)         (67,542,540)           Event in associate         (325,200)         (67,542,450)           Available for sale investment         (325,200)         (67,542,450)           Available for sale investment         (348,630)         (16,170,373)           Available for sale investment         (348,630)         (16,170,373)           Proceeds from sale of intangible exploration assets         (11,485,410)         (61,70,373)           Payments relating to pipeline construction         (346,633)         (16,747,065)           Acquired minority interest         (345,633)         (15,747,065)           Interest received         (341,330)         (345,235,302)         (352,235,302)           Ret cash (used in)/from investing activities         (3,415,305)         (18,903,592)           Repayment  | Cash generated from operations                       | 62,077,587    | 52,709,406    |
| Net cash from/(used in) operating activities         32,888,267         19,666,408           Cash flows from investing activities         Purchases of property plant and equipment         (43,902,237)         (20,940,942)           Acquisition of subsidiary, net of cash         1,392,902         790,209           Deposal for acquisition of a business         (2,328,000)         (67,542,450)           Investment in associate         -         -           Available for sale investment         (325,720)         (782,514)           Acquisition of software         (325,720)         (782,514)           Purchase of intangible exploration assets         (1,485,410)         (6,170,373)           Acquisition of software         (325,720)         (782,514)           Purchase of intangible exploration assets         (1,485,410)         (6,170,373)           Acquired minority interest         (346,633)         (16,474,065)           Acquired minority interest         (30,636)         (16,474,065)           Acquired minority interest         (30,636)         (2,399,209           Interest received         4,124,929         3,521,533           Net cash (used in) / from investing activities         4,124,929         3,521,533           Net cash (used in) ingerm borrowings         63,415,306         18,903,590 <tr< td=""><td>Interest paid</td><td>(23,946,790)</td><td>(22,652,743)</td></tr<> | Interest paid  | (23,946,790)  | (22,652,743)  |
| Cash flows from investing activities         (43,902,237)         (20,940,942)           Purchases of property plant and equipment         (43,902,237)         (20,940,942)           Acquisition of subsidiary, net of cash         -         790,209           Deposal of subsidiary, net of cash         1,392,902         67,542,450)           Investment in associate         -         (836)           Available for sale investment         -         (836)           Acquisition of software         (325,720)         (782,514)           Purchase of intangible exploration assets         (1,485,410)         (6,170,373)           Payments relating to pipeline construction         (346,363)         (16,474,065)           Acquired minority interest         -         -           Acquired minority interest         1,066,367         2,399,209           Proceeds from sale of property plant and equipment         1,066,367         2,399,209           Interest received         4,124,929         3,521,533           Net cash (used in)/from investing activities         63,415,306         18,903,590           Repayment of long term borrowings         63,415,306         18,903,590           Repayment of long term borrowings         62,875,830         (18,236,376)           Proceeds from insput finance facilities  | Income tax paid                                      | (5,242,530)   |               |
| Purchases of property plant and equipment         (43,902,237)         (20,940,942)           Acquisition of subsidiary, net of cash         -         790,209           Disposal of subsidiary, net of cash         1,392,902         -           Deposit for acquisition of a business         (2,328,000)         (67,542,450)           Investment in associate         -         -           Available for sale investment         6         225,720         (782,514)           Purchase of intangible exploration assets         (1,485,410)         (6,170,373)           Payments relating to pipeline construction         (346,363)         (16,474,065)           Acquiend minority interest         -         -           Proceeds from sale of property plant and equipment         1,066,367         2,309,209           Interest received         4,124,929         3,521,533           Net cash (used in)/from investing activities         41,803,5322         (105,290,229)           Proceeds from financing activities         63,415,306         18,903,590           Repayment of long term borrowings         63,415,306         18,903,590           Repayment of long term borrowings         (62,875,830)         (18,236,376)           Proceeds from issue of shares         54,578,836         -           Share issue expenses<  | Net cash from/(used in) operating activities         | 32,888,267    | 19,666,408    |
| Acquisition of subsidiary, net of cash         1,392,902         -           Deposal of subsidiary, net of cash         1,392,902         -           Deposit for adquisition of a business         (2,328,000)         (67,542,450)           Investment in associate         -         -           Available for sale investment         (325,720)         (782,514)           Purchase of intangible exploration assets         (1,485,410)         (6,170,373)           Payments relating to pipeline construction         (346,363)         (16,474,065)           Acquired minority interest         1,066,367         2,309,209           Proceeds from sale of property plant and equipment         1,066,367         2,309,209           Interest received         4,124,929         3,521,533           Net cash (used in)/from investing activities         (41,803,532)         (105,290,229)           Cash flows from financing activities           Proceeds from long term borrowings         63,415,306         18,903,590           Repayment of long term borrowings         63,415,306         18,903,590           Repayment of long term borrowings         63,415,306         18,903,590           Proceed from insue of shares         18,903,590         18,903,590           Proceed f   | Cash flows from investing activities                 |               |               |
| Disposal of subsidiary, net of cash         1,392,902         -           Deposit for acquisition of a business         (2,328,000)         (67,542,450)           Investment in associate         (836)           Acquisition of software         (325,720)         (782,514)           Purchase of intangible exploration assets         (1,485,410)         (6,170,373)           Proceeds from selating to pipeline construction         (346,636)         (16,474,065)           Acquired minority interest         4,124,929         3,521,533           Proceeds from sale of property plant and equipment         1,066,367         2,309,209           Interest received         4,124,929         3,521,533           Net cash (used in)/from investing activities         63,415,306         18,903,590           Repayment of long term borrowings         63,415,306         18,903,590           Repayment of long term borrowings         64,578,836         -           Proceeds  | Purchases of property plant and equipment            | (43,902,237)  | (20,940,942)  |
| Deposit for acquisition of a business         (2,328,000)         (67,542,450)           Investment in associate         -         -           Available for sale investment         (325,720)         (782,514)           Acquisition of software         (325,720)         (782,514)           Purchase of intangible exploration assets         (1,485,410)         (6,170,373)           Payments relating to pipeline construction         (346,363)         (16,474,055)           Acquired minority interest         -         -           Proceeds from sale of property plant and equipment         1,066,367         2,309,209           Interest received         4,124,929         3,521,533           Net cash (used in)/from investing activities         (41,803,532)         (105,290,229)           Proceeds from long term borrowings         63,415,306         18,903,590           Repayment of long term borrowings         63,415,306         18,903,590           Proceeds from insue of shares         54,578,836         -           Foreceds from insue of shares         54,578,836         -           Share issue expenses         (3,400,540)         (32,425,740)           Share issue expenses         (3,400,540)         (32,923,573           Proceeds from issue of other term bornowings         168,723,607   | Acquisition of subsidiary, net of cash               | -             | 790,209       |
| Nevestment in associate   | Disposal of subsidiary, net of cash                  | 1,392,902     | -             |
| Available for sale investment         ( 325,720)         ( 782,514)           Acquisition of software         ( 325,720)         ( 782,514)           Purchase of intangible exploration assets         ( 1,485,410)         ( 16,474,065)           Asyments relating to pipeline construction         ( 346,363)         ( 16,474,065)           Acquired minority interest   | Deposit for acquisition of a business                | (2,328,000)   | (67,542,450)  |
| Acquisition of software         (325,720)         (782,514)           Purchase of intangible exploration assets         (1,485,410)         (6,170,373)           Payments relating to pipeline construction         (346,363)         (16,474,065)           Acquired minority interest         -         -           Proceeds from sale of property plant and equipment         1,066,367         2,309,209           Interest received         4,124,929         3,521,533           Net cash (used in)/from investing activities         -         -           Cash flows from financing activities           Cash flows from financing activities           Proceeds from long term borrowings         63,415,306         18,903,590           Repayment of long term borrowings         (62,875,830)         (18,236,376)           Proceeds from issue of shares         54,578,836         -           Share issue expenses         (3,400,542)         -           Repayment of finance lease         -         -           Proceeds from issue of other term loans         -         -           Proceeds from other short term borrowings         (181,809,004)         (304,737,782)           Increase/(decrease) in bank overdrafts         -         -           Increase/(decrease) in bank overdrafts  | Investment in associate                              | -             | -             |
| Purchase of intangible exploration assets         (1,485,410)         (6,170,373)           Payments relating to pipeline construction         (346,363)         (16,474,065)           Acquired minority interest         -         -           Proceeds from sale of property plant and equipment         1,066,367         2,309,209           Interest received         4,124,929         3,521,533           Net cash (used in)/from investing activities         -         -           Cash flows from financing activities           Proceeds from long term borrowings         63,415,306         18,903,590           Repayment of long term borrowings         (62,875,830)         (18,236,376)           Proceeds from insue of shares         -         -           Share issue expenses         (3,400,542)         -           Share issue expenses         (3,400,542)         -           Share issue expenses         (3,400,542)         -           Proceeds from other short term loans         -         -           Proceeds from other short term borrowings         168,723,607         362,923,573           Repayment of other short term borrowings         (181,809,004)         (304,737,782)           Increase/(decrease) in bank overdrafts         24,855,135         (28,480,866)  | Available for sale investment                        | -             | , ,           |
| Payments relating to pipeline construction         (346,363)         (16,474,065)           Acquired minority interest         -         -           Proceeds from sale of property plant and equipment         1,066,367         2,309,209           Interest received         4,124,929         3,521,533           Net cash (used in)/from investing activities         (41,803,532)         (105,290,229)           Cash flows from financing activities           Proceeds from long term borrowings         63,415,306         18,903,590           Repayment of long term borrowings         (62,875,830)         (18,236,376)           Proceeds from issue of shares         54,578,836         -           Proceeds from issue of shares         (3,400,542)         -           Share issue expenses         (3,400,542)         -           Repayment of finance lease         -         -           Proceeds from issue of other term loans         -         -           Proceeds from short term borrowings         168,723,607         362,923,573           Repayment of other short term borrowings         (18,18,09,004)         (304,737,782)           Increase/(decrease) in bank overdrafts         -         -           Dividend paid         (5,116,766)         -           Net cash from   | ·  |               |               |
| Acquired minority interest         -         -           Proceeds from sale of property plant and equipment         1,066,367         2,309,209           Interest received         4,124,929         3,521,533           Net cash (used in)/from investing activities         (41,803,532)         (105,290,229)           Cash flows from financing activities           Proceeds from long term borrowings         63,415,306         18,903,590           Repayment of long term borrowings         (62,875,830)         (18,236,376)           Proceed from import finance facilities         54,578,836         -           Proceed from issue of shares         (3,400,542)         -           Share issue expenses         (3,400,542)         -           Repayment of finance lease         -         -           Proceeds from issue of other term loans         -         -           Proceeds from other short term borrowings         168,723,607         362,923,573           Repayment of other short term borrowings         (181,809,004)         (304,737,782)           Increase/(decrease) in bank overdrafts         (5,116,766)         -           Proceeds from other short term borrowings         (5,116,766)         -           Increase/(decrease) in bank overdrafts         24,855,135         (28,480,866) </td <td></td> <td></td> <td></td>  |  |               |               |
| Proceeds from sale of property plant and equipment Interest received         1,066,367         2,309,209           Interest received         4,124,929         3,521,533           Net cash (used in)/from investing activities         (41,803,532)         (105,290,229)           Cash flows from financing activities           Proceeds from long term borrowings         63,415,306         18,903,590           Repayment of long term borrowings         (62,875,830)         (18,236,376)           Proceed from import finance facilities         -         -           Proceeds from issue of shares         54,578,836         -           Share issue expenses         (3,400,542)         -           Repayment of finance lease         -         -           Proceeds from issue of other term loans         168,723,607         362,923,573           Repayment of other short term borrowings         (181,809,004)         (304,737,82)           Increase/(decrease) in bank overdrafts         -         -           Pockeds from other short term borrowings         (181,809,004)         (304,737,82)           Increase/(decrease) in bank overdrafts         254,792         (1,710,050)           Net cash from/(used in) financing activities         33,770,400         57,142,955           Net change in cash and cash equivalents   |  |               | (16,474,065)  |
| Interest received         4,124,929         3,521,533           Net cash (used in)/from investing activities         (41,803,532)         (105,290,229)           Cash flows from financing activities           Proceeds from long term borrowings         63,415,306         18,903,590           Repayment of long term borrowings         (62,875,830)         (18,236,376)           Proceeds from issue of shares         54,578,836         -           Proceeds from issue expenses         (3,400,542)         -           Repayment of finance lease         -         -           Proceeds from other short term borrowings         168,723,607         362,923,573           Repayment of other short term borrowings         168,723,607         362,923,573           Repayment of other short term borrowings         (181,809,004)         (304,737,782)           Increase/(decrease) in bank overdrafts         254,792         (1,710,050)           Net cash from/(used in) financing activities         33,770,400         57,142,955           Net change in cash and cash equivalents         24,855,135         (28,880,866)           Cash and cash equivalents and bank overdrafts at the beginning of the year         (35,129,477)         (6,657,138)           Exchange gains/(losses) on cash and cash equivalents         (56,6787)         8,527 <t< td=""><td></td><td></td><td>-</td></t<>                       |  |               | -             |
| Net cash (used in)/from investing activities         (41,803,532)         (105,290,229)           Cash flows from financing activities           Proceeds from long term borrowings         63,415,306         18,903,590           Repayment of long term borrowings         (62,875,830)         (18,236,376)           Proceeds from import finance facilities         -         -           Proceeds from issue of shares         54,578,836         -         -           Share issue expenses         (3,400,542)         -         -           Proceeds from issue of other term loans         -         -         -           Proceeds from other short term borrowings         168,723,607         362,923,573           Repayment of other short term borrowings         (181,809,004)         (304,737,782)           Increase/(decrease) in bank overdrafts         (5116,766)         -           Restricted cash         254,792         (1,710,050)           Net cash from/(used in) financing activities         33,770,400         57,142,955           Net change in cash and cash equivalents         (56,677,138)         (56,657,138)           Cash and cash equivalents and bank overdrafts at the beginning of the year         (35,129,477)         (6,657,138)           Cash and cash equivalents at end of the year         (10,331,129)         (35,129,47  |  |               |               |
| Cash flows from financing activities           Proceeds from long term borrowings         63,415,306         18,903,590           Repayment of long term borrowings         (62,875,830)         (18,236,376)           Proceed from import finance facilities         -         -           Proceeds from issue of shares         54,578,836         -           Share issue expenses         (3,400,542)         -           Repayment of finance lease         -         -           Proceeds from issue of other term loans         -         -           Proceeds from other short term borrowings         168,723,607         362,923,573           Repayment of other short term borrowings         (181,809,004)         (304,737,782)           Increase/(decrease) in bank overdrafts         -         -           Dividend paid         (5,116,766)         -           Restricted cash         254,792         (1,710,050)           Net cash from/(used in) financing activities         33,770,400         57,142,955           Net change in cash and cash equivalents         24,855,135         (28,480,866)           Cash and cash equivalents and bank overdrafts at the beginning of the year         (35,129,477)         (6,657,138)           Exchange gains/(losses) on cash and cash equivalents         (56,787)         8,527<   |  |               |               |
| Proceeds from long term borrowings         63,415,306         18,903,590           Repayment of long term borrowings         (62,875,830)         (18,236,376)           Proceed from import finance facilities         -         -           Proceeds from issue of shares         54,578,836         -           Share issue expenses         (3,400,542)         -           Repayment of finance lease         -         -           Proceeds from issue of other term loans         -         -           Proceeds from other short term borrowings         168,723,607         362,923,573           Repayment of other short term borrowings         (181,809,004)         (304,737,782)           Increase/(decrease) in bank overdrafts         -         -           Dividend paid         (5,116,766)         -           Restricted cash         254,792         (1,710,050)           Net cash from/(used in) financing activities         33,770,400         57,142,955           Net change in cash and cash equivalents         24,855,135         (28,480,866)           Cash and cash equivalents and bank overdrafts at the beginning of the year         (35,129,477)         (6,657,138)           Exchange gains/(losses) on cash and cash equivalents         (56,787)         8,527           Cash at year end is analysed as follows:  | Net cash (used in)/from investing activities         | (41,803,532)  | (105,290,229) |
| Repayment of long term borrowings         (62,875,830)         (18,236,376)           Proceed from import finance facilities         -         -           Proceeds from issue of shares         54,578,836         -           Share issue expenses         (3,400,542)         -           Repayment of finance lease         -         -           Proceeds from issue of other term loans         -         -           Proceeds from other short term borrowings         168,723,607         362,923,573           Repayment of other short term borrowings         (181,809,004)         (304,737,782)           Increase/(decrease) in bank overdrafts         -         -           Dividend paid         (5,116,766)         -           Restricted cash         254,792         (1,710,050)           Net cash from/(used in) financing activities         33,770,400         57,142,955           Net change in cash and cash equivalents         24,855,135         (28,480,866)           Cash and cash equivalents and bank overdrafts at the beginning of the year         (35,129,477)         (6,657,138)           Exchange gains/(losses) on cash and cash equivalents         (56,787)         8,527           Cash and cash equivalents at end of the year         (10,331,129)         (35,129,477)           Cash and bank balance as above  | Cash flows from financing activities                 |               |               |
| Proceed from import finance facilities         -         -           Proceeds from issue of shares         54,578,836         -           Share issue expenses         (3,400,542)         -           Repayment of finance lease         -         -           Proceeds from issue of other term loans         -         -           Proceeds from other short term borrowings         168,723,607         362,923,573           Repayment of other short term borrowings         (181,809,004)         (304,737,782)           Increase/(decrease) in bank overdrafts         -         -           Poividend paid         (5,116,766)         -           Restricted cash         254,792         (1,710,050)           Net cash from/(used in) financing activities         33,770,400         57,142,955           Net change in cash and cash equivalents         24,855,135         (28,480,866)           Cash and cash equivalents and bank overdrafts at the beginning of the year         (35,129,477)         (6,657,138)           Exchange gains/(losses) on cash and cash equivalents         (56,787)         8,527           Cash and cash equivalents at end of the year         (10,331,129)         (35,129,477)           Cash at year end is analysed as follows:         23,887,497         13,408,507           Cash and bank balance as above<   | Proceeds from long term borrowings                   | 63,415,306    | 18,903,590    |
| Proceeds from issue of shares         54,578,836         -           Share issue expenses         (3,400,542)         -           Repayment of finance lease         -         -           Proceeds from issue of other term loans         -         -           Proceeds from other short term borrowings         168,723,607         362,923,573           Repayment of other short term borrowings         (181,809,004)         (304,737,782)           Increase/(decrease) in bank overdrafts         -         -           Dividend paid         (5,116,766)         -           Restricted cash         254,792         (1,710,050)           Net cash from/(used in) financing activities         33,770,400         57,142,955           Net change in cash and cash equivalents         24,855,135         (28,480,866)           Cash and cash equivalents and bank overdrafts at the beginning of the year         (35,129,477)         (6,657,138)           Exchange gains/(losses) on cash and cash equivalents         (56,787)         8,527           Cash and cash equivalents at end of the year         (10,331,129)         (35,129,477)           Cash and bank balance as above         23,887,497         13,408,507           Bank overdrafts (Note 27)         (48,537,984)  | Repayment of long term borrowings                    | (62,875,830)  | (18,236,376)  |
| Share issue expenses         (3,400,542)         -           Repayment of finance lease         -         -           Proceeds from issue of other term loans         -         -           Proceeds from other short term borrowings         168,723,607         362,923,573           Repayment of other short term borrowings         (181,809,004)         (304,737,782)           Increase/(decrease) in bank overdrafts         -         -           Dividend paid         (5,116,766)         -           Restricted cash         254,792         (1,710,050)           Net cash from/(used in) financing activities         33,770,400         57,142,955           Net change in cash and cash equivalents         24,855,135         (28,480,866)           Cash and cash equivalents and bank overdrafts at the beginning of the year         (35,129,477)         (6,657,138)           Exchange gains/(losses) on cash and cash equivalents         (56,787)         8,527           Cash and cash equivalents at end of the year         (10,331,129)         (35,129,477)           Cash and bank balance as above         23,887,497         13,408,507           Bank overdrafts (Note 27)         (34,218,626)         (48,537,984)  | Proceed from import finance facilities               | -             | -             |
| Repayment of finance lease       -       -         Proceeds from issue of other term loans       -       -         Proceeds from other short term borrowings       168,723,607       362,923,573         Repayment of other short term borrowings       (181,809,004)       (304,737,782)         Increase/(decrease) in bank overdrafts       -       -         Dividend paid       (5,116,766)       -         Restricted cash       254,792       (1,710,050)         Net cash from/(used in) financing activities       33,770,400       57,142,955         Net change in cash and cash equivalents       24,855,135       (28,480,866)         Cash and cash equivalents and bank overdrafts at the beginning of the year       (35,129,477)       (6,657,138)         Exchange gains/(losses) on cash and cash equivalents       (56,787)       8,527         Cash and cash equivalents at end of the year       (10,331,129)       (35,129,477)         Cash at year end is analysed as follows:       23,887,497       13,408,507         Bank overdrafts (Note 27)       (34,218,626)       (48,537,984)   | Proceeds from issue of shares                        | 54,578,836    | -             |
| Proceeds from issue of other term loans         -         -           Proceeds from other short term borrowings         168,723,607         362,923,573           Repayment of other short term borrowings         (181,809,004)         (304,737,782)           Increase/(decrease) in bank overdrafts         -         -           Dividend paid         (5,116,766)         -           Restricted cash         254,792         (1,710,050)           Net cash from/(used in) financing activities         33,770,400         57,142,955           Net change in cash and cash equivalents         24,855,135         (28,480,866)           Cash and cash equivalents and bank overdrafts at the beginning of the year         (35,129,477)         (6,657,138)           Exchange gains/(losses) on cash and cash equivalents         (56,787)         8,527           Cash and cash equivalents at end of the year         (10,331,129)         (35,129,477)           Cash at year end is analysed as follows:         23,887,497         13,408,507           Bank overdrafts (Note 27)         (34,218,626)         (48,537,984)  | Share issue expenses                                 | (3,400,542)   | -             |
| Proceeds from other short term borrowings         168,723,607         362,923,573           Repayment of other short term borrowings         (181,809,004)         (304,737,782)           Increase/(decrease) in bank overdrafts         -         -           Dividend paid         (5,116,766)         -           Restricted cash         254,792         (1,710,050)           Net cash from/(used in) financing activities         33,770,400         57,142,955           Net change in cash and cash equivalents         24,855,135         (28,480,866)           Cash and cash equivalents and bank overdrafts at the beginning of the year         (35,129,477)         (6,657,138)           Exchange gains/(losses) on cash and cash equivalents         (56,787)         8,527           Cash and cash equivalents at end of the year         (10,331,129)         (35,129,477)           Cash at year end is analysed as follows:         23,887,497         13,408,507           Bank overdrafts (Note 27)         (34,218,626)         (48,537,984)  | Repayment of finance lease                           | -             | -             |
| Repayment of other short term borrowings       (181,809,004)       (304,737,782)         Increase/(decrease) in bank overdrafts       -       -         Dividend paid       (5,116,766)       -         Restricted cash       254,792       (1,710,050)         Net cash from/(used in) financing activities       33,770,400       57,142,955         Net change in cash and cash equivalents       24,855,135       (28,480,866)         Cash and cash equivalents and bank overdrafts at the beginning of the year       (35,129,477)       (6,657,138)         Exchange gains/(losses) on cash and cash equivalents       (56,787)       8,527         Cash and cash equivalents at end of the year       (10,331,129)       (35,129,477)         Cash at year end is analysed as follows:       23,887,497       13,408,507         Bank overdrafts (Note 27)       (34,218,626)       (48,537,984)  | Proceeds from issue of other term loans              | =             | -             |
| Increase/(decrease) in bank overdrafts  | Proceeds from other short term borrowings            |               |               |
| Dividend paid         (5,116,766)         -           Restricted cash         254,792         (1,710,050)           Net cash from/(used in) financing activities         33,770,400         57,142,955           Net change in cash and cash equivalents         24,855,135         (28,480,866)           Cash and cash equivalents and bank overdrafts at the beginning of the year         (35,129,477)         (6,657,138)           Exchange gains/(losses) on cash and cash equivalents         (56,787)         8,527           Cash and cash equivalents at end of the year         (10,331,129)         (35,129,477)           Cash at year end is analysed as follows:         23,887,497         13,408,507           Bank overdrafts (Note 27)         (34,218,626)         (48,537,984)  | • •  | (181,809,004) | (304,737,782) |
| Restricted cash         254,792         (1,710,050)           Net cash from/(used in) financing activities         33,770,400         57,142,955           Net change in cash and cash equivalents         24,855,135         (28,480,866)           Cash and cash equivalents and bank overdrafts at the beginning of the year         (35,129,477)         (6,657,138)           Exchange gains/(losses) on cash and cash equivalents         (56,787)         8,527           Cash and cash equivalents at end of the year         (10,331,129)         (35,129,477)           Cash at year end is analysed as follows:         23,887,497         13,408,507           Bank overdrafts (Note 27)         (34,218,626)         (48,537,984)  |  | -             | -             |
| Net cash from/(used in) financing activities         33,770,400         57,142,955           Net change in cash and cash equivalents         24,855,135         (28,480,866)           Cash and cash equivalents and bank overdrafts at the beginning of the year         (35,129,477)         (6,657,138)           Exchange gains/(losses) on cash and cash equivalents         (56,787)         8,527           Cash and cash equivalents at end of the year         (10,331,129)         (35,129,477)           Cash at year end is analysed as follows:         23,887,497         13,408,507           Bank overdrafts (Note 27)         (34,218,626)         (48,537,984)  | •  |               | -             |
| Net change in cash and cash equivalents       24,855,135       (28,480,866)         Cash and cash equivalents and bank overdrafts at the beginning of the year       (35,129,477)       (6,657,138)         Exchange gains/(losses) on cash and cash equivalents       (56,787)       8,527         Cash and cash equivalents at end of the year       (10,331,129)       (35,129,477)         Cash at year end is analysed as follows:       23,887,497       13,408,507         Bank overdrafts (Note 27)       (34,218,626)       (48,537,984)   |  |               |               |
| Cash and cash equivalents and bank overdrafts at the beginning of the year       (35,129,477)       (6,657,138)         Exchange gains/(losses) on cash and cash equivalents       (56,787)       8,527         Cash and cash equivalents at end of the year       (10,331,129)       (35,129,477)         Cash at year end is analysed as follows:       23,887,497       13,408,507         Bank overdrafts (Note 27)       (34,218,626)       (48,537,984)   | Net cash from/(used in) financing activities         | 33,//0,400    | 5/,142,955    |
| Exchange gains/(losses) on cash and cash equivalents         (56,787)         8,527           Cash and cash equivalents at end of the year         (10,331,129)         (35,129,477)           Cash at year end is analysed as follows:         23,887,497         13,408,507           Bank overdrafts (Note 27)         (34,218,626)         (48,537,984)   | Net change in cash and cash equivalents              | 24,855,135    | (28,480,866)  |
| Cash and cash equivalents at end of the year         (10,331,129)         (35,129,477)           Cash at year end is analysed as follows:         23,887,497         13,408,507           Bank overdrafts (Note 27)         (34,218,626)         (48,537,984)   |  | (35,129,477)  | (6,657,138)   |
| Cash at year end is analysed as follows:       23,887,497       13,408,507         Bank overdrafts (Note 27)       (34,218,626)       (48,537,984)  | Exchange gains/(losses) on cash and cash equivalents | (56,787)      |               |
| Cash and bank balance as above       23,887,497       13,408,507         Bank overdrafts (Note 27)       (34,218,626)       (48,537,984)  | Cash and cash equivalents at end of the year         | (10,331,129)  | (35,129,477)  |
| Cash and bank balance as above       23,887,497       13,408,507         Bank overdrafts (Note 27)       (34,218,626)       (48,537,984)  | Cash at year end is analysed as follows:             |               |               |
| Bank overdrafts (Note 27) (34,218,626) (48,537,984)   |  | 23,887.497    | 13,408.507    |
|   |  |               |               |
|   |  |               | (35,129,477)  |



### BALANCE SHEET (NGAAP): 2009 - 2011

The following is a summary of the Group's Balance Sheet as at December 31, 2009, 2010 and 2011.

| In thousands of Naira                               | Group<br>2011 | Group<br>2010 | Group<br>2009 |
|---|---------------|---------------|---------------|
| Non-current assets                                  |               |               |               |
| Property, plant and equipment                       | 175,455,217   | 156,285,722   | 131,713,072   |
| Intangible assets                                   | 23,667,715    | 23,806,605    | 23,969,748    |
| Long-term Investments                               | 1,000         | 1,000         | 1,000         |
| Deferred tax asset                                  | 5,553,035     | 3,695,549     | 2,161,298     |
| Long term receivables                               | 34,426,127    | 25,492,756    | 18,783,390    |
|   | 239,103,094   | 209,281,632   | 176,628,508   |
| Current assets                                      |               |               |               |
| Inventories   | 32,458,405    | 22,386,418    | 9,693,311     |
| Debtors and prepayments                             | 106,219,743   | 80,167,578    | 96,743,166    |
| Short-term investments                              | 193,031       | -             | -             |
| Deferred tax asset                                  | 1,856,959     | -             | 6,922,654     |
| Bank and cash balances                              | 21,033,529    | 12,187,072    | 25,760,410    |
|   | 161,761,667   | 114,741,068   | 139,119,541   |
| Current liabilities                                 |               |               |               |
| Creditors and accruals                              | 74,017,829    | 60,467,691    | 81,398,265    |
| Dividend payable                                    | 651,358       | 651,358       | 50,123        |
| Deferred tax liability                              | 3,970,742     | 208,829       | 923,737       |
| Current income tax liabilities                      | 6,904,218     | 5,521,737     | 3,313,947     |
| Convertible debt                                    | 2,500,000     | -             | -             |
| Borrowings  | 119,993,236   | 71,020,640    | 140,473,551   |
|   | 208,037,383   | 137,870,255   | 226,159,623   |
| Net current (liabilities)/assets                    | (46,275,716)  | (23,129,187)  | (87,040,082)  |
| Non-current liabilities                             |               |               |               |
| Borrowings  | 85,591,771    | 76,348,834    | 21,247,128    |
| Other non-current liabilities                       | 1,088,241     | 1,188,784     | 1,168,808     |
| Deferred tax liability                              | 9,610,331     | 12,417,400    | 11,928,511    |
| Provision for gratuity                              | -             | -             | -             |
| Provision for other liabilities & charges           | 4,109,253     | 3,147,893     | 2,432,237     |
|   | 100,399,597   | 93,102,911    | 36,776,684    |
| Net Assets  | 92,427,781    | 93,049,534    | 52,811,742    |
| Capital and reserves attributable to equity holders |               |               |               |
| Share capital                                       | 1,137,058     | 905,084       | 452,542       |
| Share premium account                               | 49,521,186    | 49,042,111    | 29,735,182    |
| Revaluation reserve                                 | 18,054,794    | 18,054,794    | 7,215,257     |
| Retained earnings                                   | 22,548,472    | 23,945,029    | 14,401,178    |
| <b>-</b> - <b>-</b> -                               | 91,261,510    | 91,947,018    | 51,804,159    |
| Minority interest                                   | 1,166,271     | 1,102,516     | 1,007,583     |
| Total Equity  | 92,427,781    | 93,049,534    | 52,811,742    |
|   |               | <u> </u>      |               |



### PROFIT AND LOSS ACCOUNTS (NGAAP): 2009 - 2011

The following is a summary of the Group's Profit and Loss Accounts for the years ended December 31, 2009, 2010 and 2011.

|   | Group                                   | Group         | Group         |
|---|---|---------------|---------------|
| In thousands of Naira   | 2011                                    | 2010          | 2009          |
|   |   |               |               |
| Turnover  | 586,619,034                             | 378,925,430   | 336,859,678   |
| Cost of sales   | (518,178,147)                           | (324,797,391) | (301,282,506) |
| Gross profit  | 68,440,887                              | 54,128,039    | 35,577,172    |
| Selling and marketing costs   | (7,901,252)                             | (7,220,296)   | (7,435,802)   |
| Administrative expenses   | (42,150,326)                            | (22,484,703)  | (18,087,443)  |
| Interest received   | 2,533,121                               | 1,468,674     | 3,570,953     |
| Other operating income  | 12,456,510                              | 4,174,589     | 11,713,165    |
| Operating profit  | 33,378,940                              | 30,066,303    | 25,338,045    |
| Interest and similar charges  | (8,825,689)                             | (5,747,458)   | (11,825,890)  |
|   | 24,553,251                              | 24,318,845    | 13,512,155    |
| Exceptional items   | (9,624,853)                             | -             | -             |
| Profit before taxation  | 14,928,398                              | 24,318,845    | 13,512,155    |
| Taxation  | (11,481,755)                            | (9,943,879)   | (3,415,176)   |
| Profit after taxation   | 3,446,643                               | 14,374,966    | 10,096,979    |
|   |   |               |               |
| Attributable to:  |   |               |               |
| Equity holders of the company   | 3,666,730                               | 14,379,066    | 10,243,168    |
| Pre acquisition profit  | -                                       | -             | -             |
| Minority interests  | (220,087)                               | (4,100)       | (146,189)     |
|   | 3,446,643                               | 14,374,966    | 10,096,979    |
|   |   |               |               |
| Earnings per share for profit attributable to equity holders of the C | Company during the ve                   | ear:          |               |
| 5. p p  | , |               |               |
| Basic earnings per share (kobo)                                       | 162                                     | 829           | 1,132         |



### CASHFLOW STATEMENT (NGAAP): 2009 - 2011

The following is a summary of the Group's Cash flow Statement for the years ended December 31, 2009, 2010 and 2011.

| In thousands of Naira  | Group<br>2011 | Group<br>2010    | Group<br>2009    |
|--|---------------|------------------|------------------|
| -  |               |                  |                  |
| Cash flows from operating activities   |               |                  |                  |
| Net cash flow from operating activities before   | 22 255 642    | 27.040.202       | 20 002 225       |
| changes in working capital   | 33,255,642    | 37,940,393       | 28,093,325       |
| Net decrease/(increase) in working capital   | (22,445,170)  | (19,303,810)     | 35,698,352       |
| Decrease/(Increase) in long term prepayments   | <del>-</del>  | -                | -                |
| Increase/(Decrease) in customers' security deposits  | <del>-</del>  | -                | -                |
| Decrease in pre-operational expenses   | (12.002.172)  | (7.906.000)      | -                |
| Income tax paid  | (12,882,172)  | (7,806,099)      | (5,628,467)      |
| Staff gratuity paid  Net cash (used in)/from operating activities                              | (2,071,700)   | 10,830,483       | 58,163,210       |
| Cash flows from investing activities   |               |                  |                  |
| Durchass of aurosatu alast and anticonst   | (27.161.200)  | (10.745.614)     | (20.157.740)     |
| Purchase of property plant and equipment   | (27,161,298)  | (18,745,614)     | (38,157,748)     |
| Purchase of software   | <del>-</del>  | -                | -                |
| Investment in subsidiaries   | -             | -                | -                |
| Acquisition of subsidiary Short-term investments   | (193,031)     | -                | (6,960,390)      |
|  |               | -<br>(0 615 464) | -<br>(6 744 019) |
| Payments relating to pipeline construction   | (9,910,080)   | (8,615,464)      | (6,744,918)      |
| Pipeline construction costs recovery  Payment to acquire exploration rights in marginal fields | 1,866,525     | 3,753,789        | 2,796,583        |
| Investment in exploration activities   | _             | -                | <del>-</del>     |
| Proceeds from sale of property plant and equipment   | 105,655       | 318,655          | 450,955          |
| Signature bonus refunded   | 103,033       | 510,055          | 23,735,950       |
| Interest received  | 2,533,121     | 1,468,674        | 3,570,953        |
| Cash (used in)/from by investing activities  | (32,759,108)  | (21,819,960)     | (21,308,615)     |
| cush (used my/nom by myesting delivities   | (32,733,100)  | (21,013,300)     | (21,300,013)     |
| Cash flows from financing activities   |               |                  |                  |
| Proceeds from long term loans  | 36,691,445    | 74,748,659       | 20,729,492       |
| Repayment of long term loans   | (19,434,052)  | (15,715,642)     | (38,322,707)     |
| Proceed from import finance facilities   | 10,533,274    | 9,142,843        | 19,318,100       |
| Repayment of import finance facilities   | -             | -                | -                |
| Share issue expenses   | -             | (1,660,865)      | -                |
| Proceed from finance lease   | -             | -                | -                |
| Repayment of finance lease   | (52,938)      | (111,429)        | (2,620)          |
| Proceeds from other short term loans   | 62,071,494    | 16,486,606       | -                |
| Repayment of other short term loans  | (33,718,041)  | (93,947,807)     | (50,716,463)     |
| Increase/(decrease) in bank overdrafts   | 1,740,220     | (4,878,560)      | 3,865,712        |
| Dividend paid  | (5,430,508)   | (2,114,019)      | (2,664,265)      |
| Issue of shares  | -             | 21,118,641       | 18,412           |
| Interest paid  | (8,723,631)   | (5,652,290)      | (11,746,003)     |
| Net cash from/(used in) financing activities   | 43,677,263    | (2,583,863)      | (59,520,342)     |
| Net change in cash and cash equivalents  | 8,846,457     | (13,573,339)     | (22,665,746)     |
| Cash and cash equivalent at the beginning of the year  | 12,187,072    | 25,760,411       | 48,981,689       |
| Exchange difference  | -             | -                | (555,531)        |
| Cash and cash equivalents at end of the year   | 21,033,529    | 12,187,072       | 25,760,411       |
| Cash at year end is analysed as follows:   |               |                  |                  |
| Cash at bank and in hand   | 18,158,733    | 9,209,746        | 7,103,932        |
| Fixed deposits   | 2,874,796     | 2,977,326        | 18,656,479       |
| i inca acposito  | 21,033,529    | 12,187,072       | 25,760,411       |
|  | 21,000,020    | 12,107,072       | 25,700,711       |



### STATEMENT OF COMPREHENSIVE INCOME

The following is the 6 months summary of the Group's Unaudited Statement of Comprehensive Income for the period ending 30 June, 2014.

| In thousands of Naira  | Group         |
|--|---------------|
| Turnover   | 194,557,883   |
| Cost of sales  | (144,052,215) |
| Gross profit   | 50,505,668    |
| Selling and marketing costs  | (2,733,451)   |
| Administrative expenses  | (25,203,420)  |
| Other operating income   | 1,124,885     |
| Operating profit   | 23,693,682    |
|  | 2.710.161     |
| Finance income   | 2,710,161     |
| Finance costs  | (13,922,563)  |
| Net finance (costs)/income   | (11,212,402)  |
| Share of loss of investments accounted for using the equity method | 51,690        |
| Profit before taxation   | 12,532,970    |
| Taxation   | (3,552,951)   |
| Profit after taxation  | 8,980,019     |
| Attributable to:   |               |
| Equity holders of the company                                      | 10,932,315    |
| Non-Controlling interests  | (1,952,296)   |
|  | 8,980,019     |



### STATEMENT OF FINANCIAL POSITION

The following is the summary of the Group's Unaudited Statement of Financial Position as at 30, June, 2014.

| In thousands of Naira                                     | Group        |
|---|--------------|
| Non-current assets  |              |
|   | 178,564,138  |
| Property, plant and equipment Intangible assets           | 82,509,913   |
| Investments accounted for using the equity method         | 2,932,168    |
| Deferred income tax assets                                | 7,762,113    |
| Available-for-sale financial assets                       | 14,500       |
| Investment in subsidiaries                                | 14,300       |
| Derivative financial assets                               | 1,630,018    |
| Finance lease receivables                                 | 6,544,428    |
| Deposit for acquisition of a business                     | 85,376,500   |
| Non-current receivables and prepayments                   | 18,690,273   |
| Restricted cash   | 5,785,542    |
| Restricted Castr  | 389,809,593  |
|   | 309,009,393  |
| Current assets  |              |
| Inventories   | 24,869,370   |
| Finance lease receivables                                 | 782,480      |
| Trade and other receivables                               | 190,378,611  |
| Derivative financial assets                               | 1,220,796    |
| Available-for-sale financial assets                       | 169,430      |
| Cash and cash equivalents (excluding bank overdrafts)     | 50,855,376_  |
|   | 268,276,063  |
|   |              |
| Assets of disposal group classified as held for sale      | <del>-</del> |
| Current liabilities                                       |              |
| Trade and other payables                                  | 175,474,164  |
| Derivative financial liabilities                          | 1,132,033    |
| Current income tax liabilities                            | 7,431,682    |
| Dividend payable  | 1,644,692    |
| Provision for other liabilities & charges                 | , , <u>-</u> |
| Borrowings  | 175,433,514  |
| -   | 361,116,085  |
|   |              |
| Liabilities of disposal group classified as held for sale |              |
| Not surrent (linbilities) (assets                         | (02.840.022) |
| Net current (liabilities)/assets                          | (92,840,022) |
| Non-current liabilities                                   |              |
| Borrowings  | 63,243,747   |
| Deferred income tax liabilities                           | 18,178,956   |
| Provision for other liabilities & charges                 | 5,083,651    |
| Derivative financial liabilities                          | 2,963,321    |
| Other long term payable                                   | -            |
| Retirement benefit obligation                             | 2,753,229    |
| Government Grant  | 162,995      |
|   | 92,385,899   |
| Net Assets  | 204,583,672  |
|   |              |
| Capital and Reserves attributable to equity holders       | 4.424.522    |
| Share capital   | 4,434,530    |
| Share premium account                                     | 130,210,711  |
| Retained earnings   | 40,382,413   |
| Other reserves  | 19,737,411   |
|   | 194,765,065  |
| Non-Controlling interest                                  | 9,818,607    |
| Total Equity  | 204,583,672  |
| i veui Equity   | 207,363,072  |



### STATEMENT OF CASHFLOW

The following is a summary of the Group's Unaudited Statement of Cashflow Statement as at 30, June, 2014.

| In thousands of Naira  | Group  |
|--|--|
| Cash flows from operating activities   | 39,022,399   |
| Interest paid Income tax paid Net cash from/(used in) operating activities   | (13,163,060)<br>(815,091)<br><b>25,044,248</b>                     |
| Cash flows from investing activities   |  |
| Purchases of property plant and equipment Acquisition of subsidiary, net of cash Disposal of subsidiary, net of cash Deposit for acquisition of a business Acquisition of software Purchase of intangible exploration assets Payments relating to pipeline construction Proceeds from sale of property plant and equipment Interest received | (13,261,027) - 4,575,031 (15,536,500) (12,613) (423,304) 2,710,161 |
| Cash used in by investing activities   | (21,948,252)   |
| Cash flows from financing activities   |  |
| Net proceeds from long term borrowings  Net repayment of long term borrowings  Proceeds from issue of shares  Share issue expenses   | -<br>(6,331,662)<br>32,808,703<br>-                                |
| Repayment of finance lease  Net proceeds from other short term borrowings  | 7,762,000<br>-   |
| Net repayment of other short term borrowings<br>Dividend paid  | (6,082,865)<br>-   |
| Restricted cash  Net cash from/(used in) financing activities  | (1,987,284)<br><b>26,168,892</b>                                   |
| Net change in cash and cash equivalents  | 29,264,888   |
| Cash and cash equivalents and bank overdrafts at the beginning of the year   | (10,331,129)   |
| Exchange gains/(losses) on cash and cash equivalents   |  |
| Cash and cash equivalents at end of the year   | 18,933,759   |
| Cash at year end is analysed as follows:   |  |
| Cash and bank balance as above   | 50,855,376   |
| Bank overdrafts (Note 25)  | (31,921,617)<br><b>18,933,759</b>                                  |



### **INCORPORATION AND SHARE CAPITAL HISTORY**

Oando commenced operations in 1956 as a petroleum marketing company in Nigeria under the name ESSO West Africa Incorporated, a then subsidiary of Exxon Corporation of the USA. On 25 August 1969, the company was incorporated under Nigerian law as Esso Standard Nigeria Limited. In 1976, the Federal Government bought Exxon's interest in the Company and was consequently branded Unipetrol Nigeria Limited. The Company became a public limited company in 1991 and was listed on the NSE in February 1992. In August 2002, Unipetrol acquired a 60% stake in Agip, and both companies subsequently merged to form an enlarged Unipetrol which was re-branded Oando PLC. Oando was subsequently listed on the JSE on 25 November 2005.

On July 24, 2012, the Company acquired a 94.6% stake in Exile Resources Inc., a Canadian public company whose shares are listed on the Toronto Stock Exchange (the "TSX"), through a RTO which saw the transfer of the upstream exploration and production division of the Company to Exile, now renamed Oando Energy Resources Inc. The Company became the first Nigerian company to have three trans-border listings - the NSE, JSE and TSX.

Oando had an initial authorized share capital of N4 Million comprising 4 Million ordinary shares of N1.00 each, which were all issued and fully paid. As at the date of this Rights Circular, the authorized share capital of the Company is ₩7.5 billion comprising 15 Billion ordinary shares of 50 Kobo each, of which ₩4,434,530,369.00 comprising 8,869,060,738 ordinary shares of 50 kobo each have been issued and fully paid up. The changes to the Company's authorized and issued share capital since incorporation are summarized below:

| Year |               | Authorised (₦) | Issued &      | Fully Paid-up (\(\frac{\top}{4}\) | Consideration  |
|------|---------------|----------------|---------------|-----------------------------------|--|
| Date | Increase      | Cumulative     | Increase      | Cumulative                        | Cash/Bonus   |
| 1969 | 0             | 4,000,000      | 0             | 4,000,000                         | Cash   |
| 1978 | 3,000,000     | 7,000,000      | 2,100,000     | 6,100,000                         | Cash   |
| 1987 | 43,000,000    | 50,000,000     | 33,900,000    | 40,000,000                        | Cash   |
| 1991 | 10,000,000    | 60,000,000     | 0             | 40,000,000                        | -  |
| 1993 | 40,000,000    | 100,000,000    | 10,000,000    | 50,000,000                        | Bonus  |
| 1995 | 0             | 100,000,000    | 12,500,000    | 62,500,000                        | Cash   |
| 1998 | 0             | 100,000,000    | 15,625,000    | 78,125,000                        | Bonus  |
| 2001 | 50,000,000    | 150,000,000    | 0             | 78,125,000                        | -  |
| 2002 | 150,000,000   | 300,000,000    | 70,129,233    | 148,254,233                       | Bonus, Loan stock<br>conversion and Agip<br>share exchange |
| 2003 | 0             | 300,000,000    | 14,825,423    | 163,079,656                       | Bonus  |
| 2004 | 0             | 300,000,000    | 40,769,914    | 203,849,570                       | Bonus  |
| 2005 | 0             | 300,000,000    | 82,300,879    | 286,150,449                       | Cash   |
| 2005 | 100,000,000   | 400,000,000    | 0             | 286,150,449                       | -  |
| 2007 | 100,000,000   | 500,000,000    | 90,884,813    | 377,035,262                       | Share exchange under<br>Scheme of<br>Arrangement           |
| 2008 | 0             | 500,000,000    | 75,407,052    | 452,442,314                       | Bonus  |
| 2009 | 0             | 500,000,000    | 100,000       | 452,542,314                       | Staff Share Scheme   |
| 2009 | 500,000,000   | 1,000,000,000  | 0             | 452,542,314                       | -  |
| 2010 | 2,000,000,000 | 3,000,000,000  | 150,847,438   | 603,389,752                       | Rights Issue   |
| 2010 | 0             | 3,000,000,000  | 301,694,876   | 905,084,628                       | Bonus Issue (1:2)  |
| 2011 | 0             | 3,000,000,000  | 226,271,157   | 1,131,355,785                     | Bonus Issue (1:4)  |
| 2011 | 0             | 3,000,000,000  | 5,703,284     | 1,137,059,069                     | Staff Share Scheme   |
| 2012 | 2,000,000,000 | 5,000,000,000  | 0             | 1,137,059,069                     | -  |
| 2013 | 0             | 5,000,000,000  | 2,274,118,138 | 3,411,177,207                     | Rights Issue   |
| 2014 | 0             | 5,000,000,000  | 1,023,353,162 | 4,434,530,369                     | Special Placing  |
| 2014 | 2,500,000,000 | 7,500,000,000  | 0             | 4,434,530,369                     | -  |



#### SHAREHOLDING STRUCTURE

As at 30 June, 2014, the 8,869,060,738 ordinary shares of 50 kobo each in the issued ordinary share capital of the Company were beneficially held as follows:

| Shareholder                                       | No. Of Ordinary shares Held | %   |
|---|-----------------------------|-----|
| Ocean and Oil Development Partners                | 5,004,643,096               | 56  |
| Other shareholders - Individuals and Institutions | 3,864,417,642               | 44  |
| Total   | 8,869,060,738               | 100 |

No shareholder other than Ocean and Oil Development Partners Limited holds more than 5% of the issued share capital of the Company as at 30 June, 2014.

#### **DIRECTORS' BENEFICIAL INTERESTS**

The interests of the Directors of Oando in the issued share capital of the Company as recorded in the Register of Members as at 30 June, 2014 and as notified by them for the purpose of Section 275 (1) of the Companies & Allied Matters Act Cap C20 LFN 2004 are as follows:

| Directors                                | Direct<br>Shareholding | Indirect<br>Shareholding | Total<br>Shareholding | Percentage<br>Holding (%) |
|--|------------------------|--------------------------|-----------------------|---------------------------|
| HRM Oba A. Gbadebo, CFR                  | 262,500                | Nil                      | 262,500               | 0.002960                  |
| Mr. Jubril Adewale Tinubu                | Nil                    | 3,670,995                | 3,670,995             | 0.041391                  |
| Mr. Omamofe Boyo                         | Nil                    | 2,354,713                | 2,354,713             | 0.026550                  |
| Mr. Mobolaji Osunsanya                   | 202,491                | 1,890,398                | 2,092,889             | 0.023598                  |
| Mr. Olufemi Adeyemo                      | 75,000                 | 1,723,898                | 1,798,898             | 0.020283                  |
| Chief Sena Anthony                       | 299,133                | Nil                      | 299,133               | 0.003373                  |
| Mr. Oghogho Akpata                       | Nil                    | Nil                      | Nil                   | -                         |
| Ammuna Lawan Ali                         | Nil                    | Nil                      | Nil                   | -                         |
| Engr. Yusuf K. J. N'ije                  | Nil                    | Nil                      | Nil                   | -                         |
| Ms. Nana Afoah Appiah-Korang             | Nil                    | 39,434,046               | 39,434,046            | 0.444625                  |
| Mr. Francesco Cuzzocrea                  | Nil                    | Nil                      | Nil                   | -                         |
| Ms. Ayotola O. Jagun (Company Secretary) | Nil                    | 100,560                  | 100,560               | 0.001134                  |

### STATUS OF UNCLAIMED DIVIDEND

As at 30 June, 2014, the value of the total amount for unclaimed dividends of Oando was ₩1,140,765,615.60 (One Billion, One Hundred and Forty Million, Seven Hundred and Sixty Five Thousand, Six Hundred and Fifteen Naira, Sixty Kobo only). This total amount is domiciled with First Bank of Nigeria PLC (Marina Branch).

In addressing the issue of unclaimed/unpaid dividend, the Company publishes a schedule of unclaimed dividends in its Annual Report, circulated to all shareholders of the Company. In addition, requests for revalidation of old dividend warrants and/or non-receipt of dividends complaint are continuously forwarded to the Registrar for revalidation or re-issue as the case may be to enable shareholders receive value on their investment.

The Company is actively promoting the e-dividend campaigns to facilitate immediate credit of the holder's bank account once dividend is declared by the company thus ensuring subsequent dividends do not become unclaimed. This is achieved by including "e-dividend mandate forms" in the annual reports distributed to shareholders to ensure mandates are updated.



#### **INDEBTEDNESS**

As at 31 December, 2013, the Company had the following current and non-current borrowings in the ordinary course of business.

| Non-current            | ¥′000      |
|------------------------|------------|
| Bank loans             | 71,872,418 |
| Other third party debt | -          |
| Total                  | 71,872,418 |

| Current                | ₩′000       |
|------------------------|-------------|
| Bank overdraft         | 34,218,626  |
| Bank loans             | 146,681,886 |
| Other third party debt | 2,512,123   |
| Total                  | 183,412,635 |

### **CORPORATE GOVERNANCE**

### **Compliance with Code of Corporate Governance**

Oando is dedicated to the protection and promotion of shareholders' interests. The Company recognises the importance of the adoption of superior management principles, its valuable contribution to long term business prosperity and accountability to its shareholders.

The Company complies with the requirements of the corporate governance standards in Nigeria and South Africa. According to the Securities and Exchange Commission's Code of Corporate Governance for Public Companies in Nigeria (the "Code"), the composition of the Board of Directors should ensure diversity of experience without compromising compatibility, integrity, availability and independence, and it should consist of a mix of not more than 15 Executive and Non-Executive Directors headed by a Chairman. In addition, the positions of the Chairman and the Chief Executive Officer should be held by different persons, in order to avoid undue concentration of power. The Company complies with all these principles.

The Company has adopted a Code of Business Conduct & Ethics which defines the Company's mission within a corporate governance framework. The Code was approved by the Board in December 2007 and is applicable to all employees (including contract staff and third party personnel seconded to the Company), managers as well as directors and business partners of the Company. It also requires all Directors and employees to be trained and annually certified on the salient provisions of the Company's Code of Business Conduct & Ethics.

### **Board of Directors - Governance Structure**

The Board of Directors of the Company is responsible for setting the strategic direction of the Company and for overseeing and monitoring its business affairs. The Board ensures that the Company is fully aware of its responsibility to all relevant stakeholders in the conduct of its operations. The Board is responsible for the development and implementation of sustainable policies, which reflect the Company's recognition of its responsibility to all stakeholders who are affected by the Company in the performance of its operations which include customers, employees, shareholders, communities and the environment.

Oando's Board of Directors recognises the importance of best corporate governance principles, its valuable contribution to long term business prosperity and accountability to its shareholders.

### The Board's Authority

The Board of Directors' scope of authority is set forth in the Company's Delegation of Authority in conformity with relevant legislation and best practice recommendations.

There is a formal schedule of matters reserved for the decision of the Board, which is reviewed regularly. This includes (inter alia):

Strategy and objectives;



- Business plans and budgets;
- Changes in capital and corporate structure;
- Accounting policies and financial reporting;
- Internal controls;
- Major contracts;
- Capital projects;
- Acquisitions and disposals;
- · Communications with shareholders; and
- Board membership.

### **Board's Composition and Independence**

Oando's Board of directors currently comprises of 11 directors with a broad range of expertise that covers the oil sector, the Company's main business and the geographical areas. Each individual Director has experience, knowledge, qualifications, expertise and integrity necessary to effectively discharge the duties of the Board of Directors.

The Company believes that experienced Directors with diverse industry background are essential for the provision of a successful strategic direction for the Company. The composition, competencies and mix of skills are adequate for its oversight duties and the development of the corporate vision and strategy.

In line with corporate governance best practice, the Board has four independent non-executive directors and two non-independent non-executive directors on its Board to maintain balance of interest and ensure transparency and impartiality. The Board of Directors through its Governance & Nominations Committee establishes which members are independent and it also recommends the appropriate size of the board. The size of the Board is predetermined by Article 78 of the Company's Articles of Association.

# **Board Committees**

Under the Company's Articles, the Directors may appoint Committees consisting of members of the Board and such other persons as they think fit and may delegate (any of their powers) to such Committees. The Committees are required to use their delegated powers to conform to the regulations laid down by the Board. Committee members are expected to attend each Committee meeting, unless exceptional circumstances prevent them from doing so. All the Committees have terms of reference which guides them in the execution of their duties. Each Committee reports to the Board of Directors. Each Committee provides draft recommendations to the Board on matters that fall within the Board's ambit. The following Committees are currently operating at the Board level:

- Audit Committee (a Statutory Committee with shareholder members);
- Strategic Planning and Finance Committee;
- Governance and Nominations Committee; and
- Risk, Environmental, Health, Safety, Security and Quality Committee.

## **Re-election of Directors**

A maximum of one third of the Directors, who are the longest in office since their last appointment are required to retire by rotation and are eligible for re-election.

# **Board Duties and Responsibilities**

Directors act in good faith, with due care and in the best interests of the Company and all its shareholders – and not in the interests of any particular shareholder – on the basis of relevant information. Each Director is expected to attend all Board of Directors meetings and applicable Committee meetings.

The Company does not prohibit its Directors from serving on other Boards as Directors. Directors are however, expected to ensure that other commitments do not interfere with the discharge of their duties. Directors shall not divulge or use confidential or insider information about the Company.

The Board in discharging its duties adopts the best practice principles, some of which are highlighted thus:



- The Company believes that the Chairman of the Board should be a Non-Executive Director.
- To maintain balance of interest and ensure transparency and impartiality, a number of the Directors are independent. The independent Directors are those who have no material relationship with the Company beyond their Directorship.

Directors abstain from action that may lead to conflict of interest and are to ensure they shall comply with the Company's Policy on Related Party Transactions.

# SUBSIDIARIES AND ASSOCIATE COMPANIES

As at the date of this Rights Circular, the Company had the following subsidiaries and associates:

| kutue Power Limited Nigeria 100.00 klausa Power Limited Nigeria 100.00 klausa Power Limited Nigeria 100.00 klausa Power Limited Nigeria 100.00 churchill Finance C300-0462 Limited Bermuda 100.00 churchill Finance C300-0462 Limited Bermuda 100.00 churchill Finance C300-0462 Limited Bermuda 100.00 casgrid Nigeria Limited Nigeria 100.00 casgrid Nigeria Limited Nigeria 100.00 casgrid Nigeria Limited Nigeria 100.00 casslink Nigeria Limited Nigeria 100.00 casslink Nigeria Limited Nigeria 100.00 casslink Singeria 100.00 casslink Singeria 100.00 casslink Nigeria 100.00 casslink Nigeri | Subsidiaries                            | COUNTRY OF INCORPORATION | SHAREHOLDING (%) |
|--|---|--------------------------|------------------|
| Nalausa Power Limited Nigeria 100.00 Apapa SPM Limited Nigeria 100.00 Apapa SPM Limited Nigeria 100.00 Apapa SPM Limited Bermuda 100.00 Apapa SPM Limited Bermuda 100.00 Apapa SPM Limited Bermuda 100.00 Apapa SPM Limited Nigeria 51.00 Apapa Spm Limited Nigeria 100.00 Apapa Spassion Bermuda 100.00 Appassion Bertish Virgin Island  | Ajah Distribution Company Limited       | Nigeria                  | 100.00           |
| Apapa SPM Limited Nigeria 100.00 Churchill Finance C300-0462 Limited Bermuda 100.00 Central Horizon Gas Co. Ltd Nigeria 51.00 Casagrid Nigeria Limited Nigeria 100.00 Casagrid Nigeria Limited Nigeria 100.00 Casagrid Nigeria Limited Nigeria 100.00 Casalink Nigeria Limited Nigeria 100.00 Central Horizon Gas Co. Ltd Nigeria 100.00 Casalink Nigeria Limited Nigeria 100.00 Central Horizon Gas Co. Ltd Nigeria 100.00 Central Horizon Co. Ltd Nigeria 100.00 Central Ho | Akute Power Limited                     | Nigeria                  | 100.00           |
| Churchill Finance C300-0462 Limited Bermuda 100.00 Central Horizon Gas Co. Ltd Nigeria 51.00 Casagrid Nigeria Limited Nigeria 100.00 Casagrid Nigeria Limited Nigeria 97.24 Celkiki Gardens Power Limited Nigeria 100.00 CES Integrity British Virgin Island 100.00 CES Integrity British Virgin Island 100.00 CES Passion Bermuda 100.00 CES Professionalism Limited Nigeria 100.00 CES Respect Limited British Virgin Island 100.00 CES Remwork Limited British Virgin Island 100.00 CES CED CASAGRAPH OF COLOR OF COL | Alausa Power Limited                    | Nigeria                  | 100.00           |
| Central Horizon Gas Co. Ltd Nigeria 100.00 Gasgrid Nigeria Limited Nigeria 97.24  Bekki Gardens Power Limited Nigeria 100.00 DES Integrity British Virgin Island 100.00 DES Professionalism Limited Nigeria 100.00 DES Professionalism Limited Nigeria 100.00 DES Professionalism Limited Nigeria 100.00 DES Respect Limited Nigeria 100.00 DES Respect Limited British Virgin Island 100.00 DES Respect Limited British Virgin Island 100.00 DES Respect Limited Nigeria 100.00 DES Teamwork Limited Nigeria 100.00 Dando Akepo Limited Nigeria 100.00 Dando Benin Benin 92.90 Dando Energy Resources Inc. Canada 94.60 Dando Energy Services Limited Nigeria 100.00 Dando Exploration & Production Limited Nigeria 100.00 Dando Exploration & Production Limited Nigeria 100.00 Dando Lekki Refinery Limited Nigeria 100.00 Dando Logistics and Services Limited Nigeria 100.00 Dando Petroleum Development Co. Ltd Nigeria 100.00 Dando Petroleum Development Co. Ltd Nigeria 100.00 Dando Resources Limited Nigeria 100.00 Dando Petroleum Development Limited Nigeria 100.00 Dando Resources Limited Nigeria 100.00 Dando Resources Limited Nigeria 100.00 Dando Terminals and Logistics Nigeria 100.00 Dando Terminals and Logistics Nigeria 100.00 Dando Dando Ghana Limited Nigeria 25.80 Dando Ghana Limited Ghana  | Apapa SPM Limited                       | Nigeria                  | 100.00           |
| Sasgrid Nigeria Limited Nigeria 100.00 Saslink Nigeria 100.00 Saslink Nigeria 100.00 Saslink Nigeria 100.00 Saslink Nigeria 100.00 SES Integrity British Virgin Island 100.00 SES Integrity British Virgin Island 100.00 SES Passion Bermuda 100.00 SES Professionalism Limited Nigeria 100.00 SES Professionalism Limited Nigeria 100.00 SES Respect Limited British Virgin Island 100.00 SES Respect Limited British Virgin Island 100.00 SES Respect Limited British Virgin Island 100.00 Ses Respect Limited Nigeria 60.00 Sendo Akepo Limited Nigeria 60.00 Sendo Benin 92.90 Sendo Energy Resources Inc. Canada 94.60 Sendo Energy Services Limited Nigeria 100.00 Sendo Exploration & Production Limited Nigeria 100.00 Sendo Exploration & Production Limited Nigeria 100.00 Sendo Lekki Refinery Limited Nigeria 100.00 Sendo Lekki Refinery Limited Nigeria 100.00 Sendo Dendo Harde Services Limited Nigeria 100.00 Sendo Petroleum Development Co. Ltd Nigeria 100.00 Sendo Petroleum Development Co. Ltd Nigeria 100.00 Sendo Resources Limited Nigeria 100.00 Sendo Porperties Limited Nigeria 100.00 Sendo Supply and Trading Limited Nigeria | Churchill Finance C300-0462 Limited     | Bermuda                  | 100.00           |
| Saslink Nigeria Limited Nigeria 100.00 DES Integrity British Virgin Island 100.00 DES Passion Bermuda 100.00 DES Professionalism Limited Nigeria 100.00 DES Professionalism Limited Nigeria 100.00 DES Professionalism Limited Nigeria 100.00 DES Respect Limited British Virgin Island 100.00 DES Teamwork Limited British Virgin Island 100.00 DES Teamwork Limited British Virgin Island 100.00 Des Teamwork Limited British Virgin Island 100.00 Deando Akepo Limited Nigeria 60.00 Deando Benin Benin 92.90 Deando Energy Resources Inc. Canada 94.60 Deando Energy Services Limited Nigeria 100.00 Deando Exploration & Production Limited Nigeria 100.00 Deando Exploration & Production Limited Nigeria 100.00 Deando Gas & Power Limited Nigeria 100.00 Deando Lekki Refinery Limited Nigeria 100.00 Deando Marketing Plc Nigeria 100.00 Deando Petroleum Development Co. Ltd Nigeria 100.00 Deando Petroleum Development Co. Ltd Nigeria 100.00 Deando Petroleum Development Co. Ltd Nigeria 100.00 Deando Resources Limited Nigeria 100.00 Deando Supply and Trading Limited Nigeria 100.00 Deando Trading Limited Nigeria 100.00 Deando Trading Limited Bermuda 100.00 Deando Deando Ghana Limited Bermuda 100.00 Deando Deando Ghana Limited Nigeria 25.80 Deando Ghana Limited Nigeria 25.80   | Central Horizon Gas Co. Ltd             | Nigeria                  | 51.00            |
| Bekki Gardens Power Limited  DES Integrity  British Virgin Island  100.00  DES Passion  Bermuda  100.00  DES Professionalism Limited  Nigeria  100.00  DES Respect Limited  British Virgin Island  100.00  DES Respect Limited  British Virgin Island  100.00  DES Respect Limited  British Virgin Island  100.00  DES Teamwork Limited  British Virgin Island  100.00  DES Teamwork Limited  British Virgin Island  100.00  DES Teamwork Limited  Nigeria  60.00  Deando Benin  Benin  92.90  Deando Energy Resources Inc.  Canada  94.60  Deando Energy Services Limited  Nigeria  100.00  Deando Exploration & Production Limited  Nigeria  100.00  Deando Lekki Refinery Limited  Nigeria  100.00  Deando Logistics and Services Limited  United Kingdom  100.00  Deando Deando Marketing Plc  Nigeria  100.00  Deando Petroleum Development Co. Ltd  Nigeria  100.00  Deando Petroleum Development Co. Ltd  Nigeria  100.00  Deando Resources Limited  Nigeria  100.00  Deando Terminals and Logistics  Nigeria  100.00  Deando Deando Wings Development Limited  Nigeria  25.80  Deando Ghana Limited  Nigeria  | Gasgrid Nigeria Limited                 | Nigeria                  | 100.00           |
| British Virgin Island 100.00 DES Passion Bermuda 100.00 DES Professionalism Limited Nigeria 100.00 DES Respect Limited British Virgin Island 100.00 DES Respect Limited British Virgin Island 100.00 DES Teamwork Limited British Virgin Island 100.00 DES Teamwork Limited British Virgin Island 100.00 DES Teamwork Limited Nigeria 60.00 DES Teamwork Limited Nigeria 60.00 DES Teamwork Limited Nigeria 100.00 DES Teamwork Limited Ni | Gaslink Nigeria Limited                 | Nigeria                  | 97.24            |
| DES Passion  Bermuda  100.00  DES Professionalism Limited  Nigeria  100.00  DES Respect Limited  British Virgin Island  100.00  DES Teamwork Limited  British Virgin Island  100.00  Des Teamwork Limited  British Virgin Island  100.00  Des Teamwork Limited  Nigeria  60.00  Des  | Lekki Gardens Power Limited             | Nigeria                  | 100.00           |
| DES Professionalism Limited DES Respect Limited DES Respect Limited DES Respect Limited DES Teamwork Limited DES T | OES Integrity                           | British Virgin Island    | 100.00           |
| DES Respect Limited British Virgin Island 100.00 DES Teamwork Limited British Virgin Island 100.00 Des Teamwork Limited Nigeria 60.00 Des Des Teamwork Limited Nigeria 60.00 Des   | OES Passion                             | Bermuda                  | 100.00           |
| DES Teamwork Limited  De Dando Akepo Limited  De Dando Akepo Limited  De Dando Benin  De Dando Benin  De Dando Energy Resources Inc.  De Dando Energy Resources Inc.  De Dando Energy Services Limited  De Dando Energy Services Limited  De Dando Exploration & Production Limited  De Dando Exploration & Production Limited  De Dando Cas & Power Limited  De Dando Lekki Refinery Limited  De Dando Lekki Refinery Limited  De Dando Lekki Refinery Limited  De Dando Logistics and Services Limited  De Dando Dando Petroleum Development Co. Ltd  De Dando Petroleum Development Co. Ltd  De Dando Properties Limited  De Dando Resources Limited  De Dando Reservoir and Productions Limited  De Dando Supply and Trading Limited  De Dando Supply and Trading Limited  De Dando Wings Development Limited  De Dando Wings Development Limited  De Dando Ghana Limited  | OES Professionalism Limited             | Nigeria                  | 100.00           |
| Dando Akepo Limited Dando Benin Dando Benin Dando Energy Resources Inc. Dando Energy Resources Inc. Dando Energy Services Limited Dando Energy Services Limited Dando Exploration & Production Limited Dando Exploration & Production Limited Dando Gas & Power Limited Dando Lekki Refinery Limited Dando Logistics and Services Limited Dando Logistics and Services Limited Dando Marketing Plc Dando Petroleum Development Co. Ltd Dando Properties Limited Dando Properties Limited Dando Qua Ibo Limited Dando Resources Limited Dando Resources Limited Dando Reservoir and Productions Limited Dando Reservoir and Productions Limited Dando Supply and Trading Limited Dando Dando Trading Limited Dando Dando Trading Limited Dando Trading Limited Dando Trading Limited Dando Da | OES Respect Limited                     | British Virgin Island    | 100.00           |
| Dando Benin 92.90 Dando Energy Resources Inc. Canada 94.60 Dando Energy Services Limited Nigeria 100.00 Dando Exploration & Production Limited Nigeria 100.00 Dando Gas & Power Limited Nigeria 100.00 Dando Lekki Refinery Limited Nigeria 100.00 Dando Logistics and Services Limited United Kingdom 100.00 Dando Marketing Plc Nigeria 100.00 Dando Petroleum Development Co. Ltd Nigeria 100.00 Dando Properties Limited Nigeria 100.00 Dando Qua Ibo Limited Nigeria 100.00 Dando Resources Limited Nigeria 100.00 Dando Reservoir and Productions Limited Nigeria 100.00 Dando Supply and Trading Limited Nigeria 100.00 Dando Terminals and Logistics Nigeria 100.00 Dando Terminals Development Limited Dando Migeria 100.00 Dando Terminals Development Limited Nigeria 100.00 Dando Dando Terminals Development Limited Nigeria 100.00 Dando Dando Mings Development Limited Nigeria 25.80 Dando Ghana Limited Salan 82.90   | OES Teamwork Limited                    | British Virgin Island    | 100.00           |
| Dando Energy Resources Inc.  Canada  94.60  Dando Energy Services Limited  Dando Energy Services Limited  Dando Exploration & Production Limited  Dando Gas & Power Limited  Dando Lekki Refinery Limited  Dando Logistics and Services Limited  Dando Logistics and Services Limited  Dando Petroleum Development Co. Ltd  Dando Petroleum Development Co. Ltd  Dando Properties Limited  Dando Qua Ibo Limited  Dando Resources Limited  Dando Reservoir and Productions Limited  Dando Supply and Trading Limited  Dando Trading Limited  Dando Trading Limited  Dando Trading Limited  Dando Wings Development Limited  Dando Wingeria  Dando Wingeria  Dando Dando Supply and Trading Limited  Dando Trading Limited  Dando Trading Limited  Dando Wings Development Limited  Dando Wings Development Limited  Dando Ghana  Bermuda  Dando Ghana Se.90  | Oando Akepo Limited                     | Nigeria                  | 60.00            |
| Dando Energy Services Limited  Dando Exploration & Production Limited  Dando Gas & Power Limited  Dando Gas & Power Limited  Dando Lekki Refinery Limited  Dando Logistics and Services Limited  Dando Logistics and Services Limited  Dando Marketing Plc  Dando Petroleum Development Co. Ltd  Dando Properties Limited  Dando Properties Limited  Dando Qua Ibo Limited  Dando Resources Limited  Dando Reservoir and Productions Limited  Dando Supply and Trading Limited  Dando Terminals and Logistics  Dando Trading Limited  Dando Wings Development Limited  Dando Wings Development Limited  Dando Wings Development Limited  Dando Ghana  Dando Ghana  Bermuda  Dando Ghana  Bez.90  | Oando Benin                             | Benin                    | 92.90            |
| Dando Exploration & Production Limited  Dando Gas & Power Limited  Dando Lekki Refinery Limited  Dando Logistics and Services Limited  Dando Marketing Plc  Dando Petroleum Development Co. Ltd  Dando Properties Limited  Dando Qua Ibo Limited  Dando Resources Limited  Dando Reservoir and Productions Limited  Dando Supply and Trading Limited  Dando Trading Limited  Dando Trading Limited  Dando Wingeria  Dando Dando Trading Limited  Dando Dan | Oando Energy Resources Inc.             | Canada                   | 94.60            |
| Dando Gas & Power Limited Dando Lekki Refinery Limited Dando Lekki Refinery Limited Dando Logistics and Services Limited Dando Marketing Plc Dando Petroleum Development Co. Ltd Dando Properties Limited Dando Properties Limited Dando Qua Ibo Limited Dando Resources Limited Dando Reservoir and Productions Limited Dando Supply and Trading Limited Dando Terminals and Logistics Dando Trading Limited Dando Wings Development Limited Nigeria Dando Migeria Dando Resurces Dando Reservoir and Productions Limited Dando Supply and Trading Limited Dando Terminals and Logistics Nigeria Dando Trading Limited Dando Migeria  | Oando Energy Services Limited           | Nigeria                  | 100.00           |
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| Dando Logistics and Services Limited  Dando Marketing Plc  Dando Petroleum Development Co. Ltd  Dando Properties Limited  Dando Qua Ibo Limited  Dando Resources Limited  Dando Reservoir and Productions Limited  Dando Supply and Trading Limited  Dando Terminals and Logistics  Dando Trading Limited  Dando Migeria  Dando Migeria  Dando Migeria  Dando Ghana Limited  Dando Ghana Limited  Dando Ghana Baz.90  | Oando Gas & Power Limited               | Nigeria                  | 100.00           |
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| Dando Petroleum Development Co. Ltd  Nigeria  100.00  Dando Properties Limited  Nigeria  100.00  Dando Qua Ibo Limited  Nigeria  100.00  Dando Resources Limited  Nigeria  100.00  Dando Reservoir and Productions Limited  Nigeria  100.00  Dando Supply and Trading Limited  Nigeria  100.00  Dando Terminals and Logistics  Nigeria  100.00  Dando Trading Limited  Bermuda  Dando Wings Development Limited  Nigeria  25.80  Dando Ghana Limited  Ghana  82.90   | Oando Logistics and Services Limited    | United Kingdom           | 100.00           |
| Dando Properties Limited  Nigeria  Nigeria  100.00  Dando Qua Ibo Limited  Nigeria  100.00  Dando Resources Limited  Nigeria  100.00  Dando Reservoir and Productions Limited  Nigeria  100.00  Dando Supply and Trading Limited  Nigeria  100.00  Dando Terminals and Logistics  Nigeria  100.00  Dando Trading Limited  Bermuda  100.00  Dando Wings Development Limited  Nigeria  25.80  Dando Ghana Limited  Ghana  82.90  | Oando Marketing Plc                     | Nigeria                  | 100.00           |
| Dando Qua Ibo Limited  Nigeria  100.00  Dando Resources Limited  Nigeria  100.00  Dando Reservoir and Productions Limited  Nigeria  100.00  Dando Supply and Trading Limited  Nigeria  100.00  Dando Terminals and Logistics  Nigeria  100.00  Dando Trading Limited  Bermuda  100.00  Dando Wings Development Limited  Nigeria  25.80  Dando Ghana Limited  Ghana  82.90  | Oando Petroleum Development Co. Ltd     | Nigeria                  | 100.00           |
| Dando Resources Limited  Nigeria  100.00  Dando Reservoir and Productions Limited  Nigeria  100.00  Dando Supply and Trading Limited  Nigeria  100.00  Dando Terminals and Logistics  Nigeria  100.00  Dando Trading Limited  Bermuda  100.00  Dando Wings Development Limited  Nigeria  25.80  Dando Ghana Limited  Ghana  82.90  | Oando Properties Limited                | Nigeria                  | 100.00           |
| Dando Reservoir and Productions Limited  Nigeria  100.00  Dando Supply and Trading Limited  Dando Terminals and Logistics  Nigeria  100.00  Dando Trading Limited  Bermuda  Dando Wings Development Limited  Nigeria  25.80  Dando Ghana Limited  Ghana  82.90   | Oando Qua Ibo Limited                   | Nigeria                  | 100.00           |
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| Dando Trading Limited Bermuda 100.00 Dando Wings Development Limited Nigeria 25.80 Dando Ghana Limited Ghana 82.90   | Oando Supply and Trading Limited        | Nigeria                  | 100.00           |
| Dando Wings Development Limited Nigeria 25.80 Dando Ghana Limited Ghana 82.90  | Oando Terminals and Logistics           | Nigeria                  | 100.00           |
| Dando Ghana Limited Ghana 82.90  | Oando Trading Limited                   | Bermuda                  | 100.00           |
|  | Oando Wings Development Limited         | Nigeria                  | 25.80            |
| Dando Togo S.A Togo 75.00  | Oando Ghana Limited                     | Ghana                    | 82.90            |
|  | Oando Togo S.A                          | Togo                     | 75.00            |



#### INDIRECT SHAREHOLDING

| COMPANY   | COUNTRY OF INCORPORATION | SHAREHOLDING (%) |
|---|--------------------------|------------------|
| Aqua Exploration Limited                        | Bahamas                  | 81.50            |
| Clean Cooking Fuel Investments Limited          | Nigeria                  | 100.00           |
| Equator Exploration Limited (Congo)             | Congo                    | 81.50            |
| Equator Exploration Nigeria JDZ Block 2 Limited | Nigeria                  | 81.50            |
| Equator Exploration Nigeria 321 Limited         | Nigeria                  | 100.00           |
| Equator Exploration Nigeria 323 Limited         | Nigeria                  | 81.50            |
| Equator Exploration Nigeria OML 122 Limited     | Nigeria                  | 81.50            |
| Equator Exploration Ltd                         | British Virgin Island    | 81.50            |
| Equator Exploration OML (122) Limited           | British Virgin Island    | 81.50            |
| Gaslink Benin Ltd                               | Benin                    | 100.00           |
| Gaslink Ghana Ltd                               | Ghana                    | 100.00           |
| Oando Liberia                                   | Liberia                  | 100.00           |
| Oando Servco Nigeria Ltd                        | Nigeria                  | 100.00           |
| Oando Sierra Leone Limited                      | Sierra Leone             | 80.00            |
| Oando OML 125 & 134 (BVI) Limited               | British Virgin Island    | 100.00           |
| Oando Netherlands Holdings 1 Cooperatief U.A    | Netherlands              | 92.90            |
| Gas Network Services Limited                    | Nigeria                  | 100.00           |
| Oando Netherlands Holdings 2 B.V                | Netherlands              | 92.90            |
| Oando Netherlands Holdings 3 B.V                | Netherlands              | 92.90            |
| Oando Servco Netherlands B.V                    | Netherlands              | 92.90            |

# **CLAIMS AND LITIGATIONS**

There are a total of nine (9) cases against the Company with a total monetary amount of \(\frac{4}{9}\)83,460,141.55 (Nine Hundred and Eighty Three Million, Four Hundred and Sixty Thousand, One Hundred and Forty One Naira and Fifty Five Kobo only).

Three (3) of the cases are pending at the Court of Appeal. Of the three cases, two (2) were instituted against the Company as Respondent, while the Company instituted one (1) case as Appellant. The monetary claim in all three cases is approximately US\$175,000.00 (One Hundred and Seventy Five Thousand Dollars only) and ₩16,250,000.00 (Sixteen Million, Two Hundred and Fifty Thousand Naira only).

One case has been instituted against the Company at the National Industrial Court and another case has been instituted against the Company at arbitration. There is no monetary claim in the case at the National Industrial Court. The monetary claim in the case at arbitration is ₩8,662,203.20 special damages (with 20% interest from July 2011 until an award is made and thereafter, 10% interest until payment) and 42 million as general damages.

In addition to the foregoing cases, the Company has instituted one (1) case against the Federal Board of Inland Revenue (FBIR) and one (1) case against the Federal Inland Revenue Service (FIRS) at the Tax Appeal Tribunal (TAT). The Company has also filed one (1) appeal against the FIRS at the Federal High Court and one (1) appeal against the FBIR at the Court of Appeal in connection with cases in which judgment had previously been delivered against it at the TAT and the Federal High Court, respectively. The total monetary claim in dispute in all the cases is approximately ₦954,760,141.55 (Nine Hundred and Fifty Four Million, Seven Hundred and Sixty Thousand, One Hundred and Forty One Naira and Fifty Five Kobo only).

The Company's actual liability in the cases instituted against it will be as eventually determined by the courts upon conclusion of the matters. It is our opinion that the liability that may be incurred by the Company from the cases instituted against it should not have any material adverse effect on the Issue.

The Company's directors are also of the opinion that the cases mentioned above are not likely to have any material adverse effect on the Company and/ or the Issue, and are not aware of any other material pending and or threatened claims or litigation involving the Company.



#### **COSTS AND EXPENSES**

The costs and expenses of this Issue including fees payable to the SEC, the NSE, the JSE and professional parties, filing fees, legal fees, and other expenses, brokerage commission and the costs of printing and advertising the Issue are estimated at \(\Pi\)1,508,866,326.88 representing approximately 3.09% of the total amount to be raised.

#### RELATIONSHIP BETWEEN THE ISSUER AND THE ISSUING HOUSES/OTHER ADVISERS

As at the date of this Rights Circular, Mr. Oghogho Akpata, a Director of Oando, is also a Partner at the law firm of Templars, who are acting as Solicitors to the Company. The Issuing Houses/other Advisers may also hold the ordinary shares of Oando in their proprietary position or for investment purposes.

Save as disclosed, there is no other relationship between Oando PLC and its Advisers except in the ordinary course of business.

#### **MATERIAL CONTRACTS**

The following agreements have been entered into and are considered material to this Rights Issue:

- 1. A Vending Agreement dated 13 November, 2014 by which Vetiva Capital Management Limited, FBN Capital Limited, FCMB Capital Markets Limited, Marina Securities Limited, Stanbic IBTC Capital Limited and Zenith Capital Limited have agreed to offer by way of rights 2,217,265,184 ordinary shares of 50 kobo each at ₩22.00 per share in the ratio of one (1) new ordinary share for every four (4) ordinary shares of 50 Kobo each held as at the close of business on Friday, 25 July, 2014 for those shareholders in Nigeria whose names appear on the Register of Members and transfer books of the Company and shareholders in South Africa whose names appear on the Register of Members and transfer books as at the close of business on the Friday prior to the Rights Issue opening date;
- 2. Facility Agreement ("Facility Agreement") dated 23 June, 2011, between Oando plc, certain subsidiaries of Oando and the Lenders, for the refinancing of an existing #60 billion (Sixty Billion Naira) medium term loan facility made available to Oando on 06 April, 2010;
- 3. Security Deed, dated 9 October, 2009, as amended by the Supplemental Security Trust Deeds, dated 28 April, 2010 and 26 June, 2011, respectively, between Oando and First Trustees Nigeria Limited, pursuant to which Oando charged its assets as security for the facility granted to it under the Facility Agreement;
- 4. Share Charge, dated 26 June, 2011, between Oando and First Trustees Nigeria Limited, pursuant to which Oando charged its shares in certain subsidiaries (namely; Oando Marketing Plc, Oando Supply & Trading Limited, Oando Energy Services Limited, Oando Exploration & Production Limited and Oando Gas & Power Limited) as security for the facility granted to Oando under the Facility Agreement;
- 5. Accounts Charge Deed, dated 26 June 2011, between Oando and First Trustees Limited, entered into further to the Facility Agreement;
- 6. Facility Agreement between Oando Energy Resources Inc. (OER) and the Company, dated 30 May 2013 (as amended by Amendment Agreements dated 30 September 2013, 28 November 2013, and 16 December 2013) (the "First OER Facility Agreement"), pursuant to which the Company granted to OER (i) a US\$362 million facility for the purpose of refinancing a US\$345 million facility granted to OER by the Company in accordance with a December 2012 facility agreement, (ii) a US\$24 million facility for OER's general corporate purposes, and (iii) a US\$19 million facility for the funding of certain payments to ConocoPhillips Company in relation to acquisition of assets;
- 7. Facility Agreement dated 24 December 2013 between the Company and OER, pursuant to which the Company granted a US\$200 million facility to OER (the "Second OER Facility Agreement");
- 8. Facility Agreement (the "Consolidated Facility Agreement") dated 10 February 2014 between the Company and OER, consolidating the existing facilities granted pursuant to the First OER Facility Agreement into a single facility of US\$400,663,500 and increasing the Second OER Facility to US\$800 million resulting in a total facility amount of US\$1.2 billion;
- 9. Deed of Repayment between OER and the Company, dated 30 May 2013, pursuant to which the parties agreed that OER may repay amounts outstanding under the Facility Agreement dated 30 May 2013 by issuing shares in OER to the Company;
- 10. Convertible Note purchase Agreement dated 23 December 2013, between Ocean and Oil Development Partners Limited (OODP) and the Company, pursuant to which the Company agreed to issue Notes in an aggregate principal amount of \$1,980,000,000 in settlement of amounts owed to OODP;



- 11. Deed of Repayment dated 26 February 2014, between the Company and OER, pursuant to which the parties agreed that OER may repay amounts outstanding under the Consolidated Facility Agreement by issuing shares in OER to the Company;
- 12. Share Purchase and Sale Agreement dated 24 December 2013, between the Company and Ayotola Jagun, and Seven Energy International Limited for the sale of 100% shares in East Horizon Gas Company Limited;
- 13. Convertible Note Purchase Agreement dated 16 January 2014, between OODP (the Noteholder) and the Company, pursuant to which the Company agreed to issue Notes in a principal amount of US\$100 million in settlement of amounts owed to the OODP by the Company;
- 14. Convertible Note Purchase Agreement dated 13 February 2014, between OODP and the Company, pursuant to which the Company agreed to issue Notes in an aggregate principal amount of US\$150 million to the Noteholder in settlement of amounts owed to OODP;
- 15. Convertible Note Purchase Agreement dated 23 July 2014, between OODP and the Company, pursuant to which the Company agreed to issue Notes in an aggregate principal amount of US\$50 million to the Noteholder in settlement of amounts owed to OODP; and
- 16. Convertible Note Purchase Agreement dated 4 July 2014, between QPR Limited and the Company, pursuant to which the Company agreed to issue Notes in an aggregate principal amount of ₩16.4 billion to QPR Limited in settlement of amounts owed to QPR Limited.

Other than as stated above, the Company has not entered into any material contract except in the ordinary course of business.

#### **DECLARATIONS**

Except as otherwise disclosed in this Rights Circular:

- 1. No share of Oando is under option or agreed conditionally or unconditionally to be put under option other than it may have been agreed under the Oando Staff Equity Participation Scheme, exercisable pursuant to the ECP convertible notes, the OODP convertible notes or pursuant to the Ocean and Oil Holdings Limited share option.
- 2. No commissions, discounts, brokerages or other special terms have been granted by Oando to any person in connection with the offer or sale of any share of the Company;
- 3. Save as disclosed herein, the Directors of Oando have not been informed of any holding representing 5% or more of the issued share capital of the Company;
- 4. There are no founders', management or deferred shares or any options outstanding in Oando other than it may have been agreed under the Oando Staff Equity Participation Scheme, options exercisable pursuant to the Ocean & Oil Investments Limited convertible notes or pursuant to the Ocean and Oil Holdings Limited share option;
- 5. There are no material service agreements between Oando or any of its Directors and employees other than in the ordinary course of business;
- 6. There are no long term service agreements between Oando and any of its Directors and employees except Pension Agreements;
- 7. No Director of the Company has had any interest, direct or indirect, in any property purchased or proposed to be purchased by the Company in the five years prior to the date of this Rights Issue; and
- 8. No Director or key management staff of the Company is or has been involved in any of the following:
  - A petition under any bankruptcy or insolvency laws filed (and not struck out) against him/her or any partnership in which he/she is or was a partner or any company of which he/she is or was a Director or key personnel;
  - A conviction in a criminal proceeding or is named subject of pending criminal proceedings relating to fraud or dishonesty; and
  - c) The subject of any order, judgement or ruling of any court of competent jurisdiction or regulatory body relating to fraud or dishonesty, restraining him/her from acting as an investment adviser, dealer in securities, Director or employee of a financial institution and engaging in any type of business or activity.

# **RELATED PARTY TRANSACTIONS**

During the last financial year ended 31 December, 2013, transactions were conducted between Oando and other affiliate companies. Such transactions include:



- Shareholder Agreements dated July 24, 2012 between the Company and Oando Netherlands Holding 2 BV (Holdco 2) in respect of Oando Akepo Limited (Oando Akepo); the Company and Oando Netherlands Holding 3 BV (Holdco 3) in respect of Oando Petroleum Development Company Limited ("OPDC2") (which owns 95% of the shares of OPDC); the Company and Oando OML 125 & 134 BVI in respect of Oando OML 125&134, as well as shareholder agreements dated April 30, 2013 between the company and Oando Netherlands Holding 4 BV (Holdco 4) and Oando Netherlands Holding 5 BV (Holdco 5) in respect of Oando Qua Ibo Limited (OQIL) and Quando reservoir and Production Services Limited (ORPSL), respectively. The Company owns Class A shares and each of Holdco 2, Holdco 3, Oando OML 125&134 BVI, Holdco 4 and Holdco 5 (together the "Holdco Associates") owns Class B shares, in each of Oando Akepo, OPDC2, Oando OML 125&134, OQIL and ORPSL (the "Operating Associates"), respectively. Ownership of the Class A shares by the Company provides it with 60% voting rights but no rights to receive dividends or distributions from the applicable Operating Associate, except on liquidation or winding up. Ownership of the Class B shares entitles the Holdco Associates to 40% voting rights and 100% dividends and distributions, except on liquidation or winding up. Pursuant to each of these agreements, the Company, on the one hand, and the respective Holdco Associates, on the other hand, agreed to exercise their respective ownership rights in accordance with the manner set forth in the shareholder agreements. Pursuant to the shareholder agreements, each of the Company and the respective Holdco Associate is entitled to appoint two directors to the board of Oando Akepo, OPDC2, Oando OML 125&134, OQIL and ORPSL respectively, with the Holdco Associate being entitled to appoint the Chairman, who has a casting vote. In addition, the applicable Holdco Associate has the power to compel the company to sell its Class A shares for nominal consideration. No amounts have been paid or are due to be paid by either party to the other under the Shareholder Agreements.
- b) Right of First Offer Agreement ("ROFO Agreement") dated September 27, 2011, as amended, between the Company and OER:

Pursuant to the ROFO Agreement, OER has the right to make an offer to the Company in respect of certain assets owned by the Company in accordance with the terms of the ROFO Agreement. No amounts have been paid or are due to be paid under the ROFO Agreement as of 27 September 2013, the previously agreed termination date (2012: nil). However, on September 27, 2013, the ROFO Agreement was amended. The amendment terminates the initial ROFO agreement on the first date on which the Company no longer holds, directly or indirectly, at least 20% of the issued and outstanding common shares of OER. OER owed \(\frac{\text{\text{4}}}{1.4}\) billion (US\(\frac{\text{\text{9}}.3}{1.0}\) million) to the Company under the amended ROFO Agreement for the acquisition of OQIL and ORPSL (2012: nil). The payables and receivables have been eliminated on consolidation.

c) Referral and Non-Competition Agreement dated July 24, 2012 between the Company and OER:

Pursuant to this agreement, the Company is prohibited from competing with OER except in respect of the assets referred to in the ROFO Agreement until the later of July 25, 2014 and such time as the Company owns less than 20% of the shares of OER. The Company is also required to refer all upstream oil and gas opportunities to OER pursuant to this agreement. In addition, in the event that the Company acquired any upstream assets between September 27, 2011 and July 24, 2012, the Company is required to offer to sell these assets to OER at a purchase price consisting of the amount paid by the Company for the assets, together with all expenses incurred by the company to the date of the acquisition by OER, plus an administrative fee of 1.75%. OER owed \\ \frac{\text{\tex

In line with the Referral and Non-Competition Agreement, OER acquired the Class B Shares of Oando Qua Ibo Limited ("Qua Ibo") and Oando Reservoir and Production Services Limited ("ORPSL") from the Company at the purchase price described in note 22 as part of a common control transaction on April 30, 2013. Following the acquisition, the Group retains the 40% interest in the Qua Ibo Marginal Field within OML 13 located onshore Nigeria through OER.

The farm in agreement was subject to the receipt of consent of the parties to the farm in agreement dated April 27, 2004, as well as the consent of the Government of the Federal Republic of Nigeria. Approval from the Nigerian Department of Petroleum Resources was obtained in October 2012. The Group has sought approval from the Minister of Petroleum Resources. In the event that the consent of the Nigerian Minister of Petroleum Resources is not obtained, the Group shall be entitled to certain economic interests in the Qua Ibo Marginal Field. ORPSL was assigned the role of technical partner for the Qua Ibo Marginal Field.

OER elected to apply predecessor accounting to the Qua Ibo and ORPSL Acquisition. As such, all assets and liabilities of Qua Ibo and ORPSL are incorporated at their predecessor carrying values and no fair value adjustments are required. No goodwill has arisen from the transaction.

d) Cooperation and Services Agreement dated July 24, 2012 between the Company and OER:



Pursuant to this agreement, the Company agreed, until the later of July 24, 2017 and such time as the company owns less than 20% of the shares of OER, to provide certain services to OER, including in respect of legal services in Nigeria, corporate secretariat and compliance services in Nigeria, corporate finance, procurement, corporate communications, internal audit and control, information technology, human capital management, environment, health, safety, security and quality and administrative services. These services are to be provided to OER on the basis of the cost to the Company plus a margin of 10%. OER owed the Company \$\frac{\pmathbf{H}}{2}\$ billion (US\$6.8 million) under this agreement in respect of the COP acquisition (2012: nil). The receivables and payables in the books of Oando and OER respectively have been eliminated on consolidation.

e) Transitional Services Agreement dated July 24, 2012 between Oando Servco (a subsidiary of OER) and OEPL (a subsidiary of Oando):

Pursuant to this agreement, OEPL and Oando Servco ("Servco") agreed that Servco would provide services to OEPL until January 24, 2014 for no more than 10% of the employees' normal working hours per month. OEPL is required to pay Servco's costs of providing such services. OER through Servco was owed N1.1 billion (US\$7.3 million) by OEPL under this agreement. The receivables and payables in the books of OER and OEPL respectively have been eliminated on consolidation.

- f) Pursuant to the completion of the Oando reorganization in July 2012, the cumulative amount advanced by Oando Plc to Equator Exploration Limited ("EEL") of \( \frac{\pmathbf{H}}{1.1} \) billion (US\( \frac{\pmathbf{T}}{2.2} \) million) as of 21 December 2012 was classified as loan payable in EEL's books and loan receivable in Oando Plc's books. The carrying amount of the loan using effective interest method was \( \frac{\pmathbf{H}}{1.3} \) billion at 31 December 2012. The amount increased to \( \frac{\pmathbf{H}}{1.5} \) billion (US\( \frac{\pmathbf{S}}{9.9} \) million) at the end of 2013 due to accrued interest for the year. The receivables and payables in the books of the company and OER respectively have been eliminated on consolidation.
- g) On December 20, 2012, the Company extended a \$\frac{4}{3}.6\$ billion (US\$345 million) loan to OER to assist in financing the deposit required for the ConocoPhillips Nigeria companies' ("COP") acquisition. This agreement was subsequently modified by a new loan arrangement entered into on May 30, 2013 and amended on December 16, 2013. The new loan arrangement provides for three facilities Facility A, Facility B1 and Facility B2 (and collectively, the "Oando Loan"). The details of each facility are as follows:
  - Facility A is a US\$362 million loan. The purpose of Facility A was to refinance the US\$345 million loan (together with accrued interest of approximately US\$17 million) extended by the Company as part of the US\$435 million paid as the deposit for the COP acquisition. The amendment provides annual interest rate of 5% and calculation of interest on a quarterly basis. Facility A was originally required to be repaid in full (plus interest) by September 30, 2013. However, this was extended first to December 31, 2013 and then subsequently to February 28, 2014. Facility B1 is a US\$24 million loan and its purpose is to finance working capital requirements of OER. The annual interest rate is 5% and interest is payable on a quarterly basis. OER is entitled to elect to repay the loan by the issuance of its shares, subject to certain conditions. Facility B1 was due to be repaid by December 31, 2013, but this was subsequently extended to February 28, 2014. Facility B2 is a US\$15 million loan and its purpose is required to be paid as part of the deposit for the COP acquisition. The annual interest rate is 5% and interest is calculated on a quarterly basis. OER is entitled to elect to repay the facility by the issuance of its shares, subject to certain conditions. Facility B2 agreement was signed on December 16, 2013 and it was due to be repaid by December 31, 2013, but subsequently extended to February 28, 2014. At December 31, 2013, total loan amount receivable from OER was ₩62.2 billion (US\$401 million). The receivables and payables in the books of the Company and OER respectively have been eliminated on consolidation.
  - i. The election to repay the Oando Loan by the issuance of common shares of OER could originally be exercised no later than five business days prior to September 30, 2013 for Facility A and December 31, 2013 for Facility B1. The exercise date was first extended to December 31, 2013 for Facility A and then subsequently extended to February 28, 2014 for all three facilities. The agreements for the three facilities provided that in the event that the election by OER to repay the facilities through the issuance of common shares of OER would result in the Company having an ownership interest in OER that is higher than the current ownership interest of 94.6% (on a non-diluted basis), the number of common shares of OER to be issued will be reduced so as to ensure that the Company's stake in OER does not exceed such current ownership interest and the balance, if any, of amounts owing under the facilities will be payable in cash. The conversion feature represented an embedded derivative that was required to be split out from the host contract and measured at fair value through profit and loss.
    - h) On December 24, 2013, OER signed a new US\$200 million facility agreement with the Company. The facility was obtained to fund further payments due to ConocoPhillips in relation to the COP acquisition. Interest on the facility is charged at 5% and the amount was to be available for draw down from December 24, 2013 to February 27, 2014. There was no facility amount drawdown at December 31, 2013.



On December 5, 2012, OODP granted a loan of \$\text{\text{\$\}\$}\$}}\$}}}}}}}}}}} unimerentyex}}}}}}}}}}

On June 18, 2013, the Company and OODP signed a Share Subscription Agreement (SSA) under a special/private placement of 2,046,706,324 ordinary shares (the subscription shares) at \$15 per share. Under the agreement, OODP paid naira equivalent of US\$70 million (per the SSA) as part payment for shares in advance of the special/private placement. The Company and OODP agreed an interest rate of eight percent (8%) per annum on the part payment.

On December 16, 2013, the Company and OODP signed a Deed of Amendment to the Share Subscription Agreement (the "Deed of Amendment"). Under this Agreement, the Company and OODP agreed that the subscription price payable by OODP for the subscription shares is increased to \$16.03 per share for such number that may be allotted to OODP under the terms of the Private Placement, up to a maximum total value of US\$220 million.

On December 18, 2013, OODP further granted the company a loan of N48 million.

Interest accrued on all unpaid loans at the reporting date amounted to N0.9 billion. In addition, the total amount owed to OODP at December 31, 2013 was \\ \frac{1}{4}17.6 billion.

- j) Apapa SPM Limited (Apapa SPM), a subsidiary of the company, and Ocean and Oil Services Limited (OOSL) (in liquidation) entered into negotiations on the acquisition of an undeveloped square plot of land approximately 5,947.76 square metres along Alapata Street in Apapa, Lagos (the "Alapata land"). The Alapata land, which was owned by OOSL, was required for pipeline construction for the business of Apapa SPM. Both parties agreed a consideration of #535 million for the acquisition. The consideration, which was approved by the board of Oando, has been paid.
- k) During the year, and prior to the acquisition above of the Alapata land, Apapa SPM and OOHL initiated discussions on the payment of rent for use of the Alapata land by Apapa SPM for the period January 1, 2009 December 31, 2013. As of 31 December 2013, both parties were of the opinion that the rent was worth #67 million, subject to approval by the board of Oando. Upon this basis, the #67 million have been accrued in these consolidated financial statements.
- I) The company transferred its interest in the 7,730.39 square metres of land located along the Ozumba Mbadiwe Street, Victoria Island to Oando Wings Development Limited (OWDL) during the year. ODWL was a subsidiary of Oando up to December 20, 2013 after which, the Group's interest in OWDL reduced to Associate. The disposal of the land and loss of control have been accounted for as a disposal in the books of the Company. See note 12 to these consolidated financial statements.
- m) The Company entered into an agreement with OES to convert a portion of the intercompany payable by OES to a convertible loan. The agreement led to the issue of Convertible Notes of US\$100,000,000 (\$15,576,000,000) at 5% coupon. The notes are convertible into Oando Energy Services Limited's ordinary shares at any time between 31 July 2013 and 31 July 2023 at the holder's options, at a rate of \$1,785 per ordinary share. The accounting implications of the transaction in the books of the issuer and holder of the Notes have been eliminated in these consolidated financial statements.

Other related party transactions include:

- i. Broll Properties Services Limited received \(\frac{4}{9}0.8\) million (2012: \(\frac{4}{3}5.8\) million) for facilities management. The GCE has control over one of the joint interest owners of the company.
- ii. Noxie Limited received \(\frac{\text{\$\texit{\$\texit{\$\text{\$\text{\$\}\$}}\\$}\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{



- iii. Olajide Oyewole & Co. received #98.6 million (2012: #55.9 million) for professional services rendered. A close family member of the GCE has significant influence over the firm.
- iv. Lagoon Waters Limited, one of the dealers for the sale of petroleum products, purchased petroleum products and liquefied petroleum gas worth #1.8 billion (2012: #913.9 million) from the Group. Lagoon Waters Limited is controlled by a close family member of the GCE.
- v. Temple Productions Limited received #31.9 million (2012: #29.9 million) for advertisement services. The company is controlled by a close family member of an Executive Director of Oando Plc.
- vi. Transport Services Limited ("TSL") provides haulage services to a downstream company of the Group. During the year under review, TSL leased vehicles and provided haulage services worth \(\pmu2.5\) billion (2012: \(\pmu1.8\) billion) to the Group. TSL is ultimately controlled by a close family member of the Deputy Group Chief Executive (DGCE).
- vii. TSL Logistics Limited supplied products and throughput services worth #45.3 billion (2012: #11.6 billion) to the Group. The company is ultimately controlled by a close family member of the GCE.
- viii. Avante Property Asset Management Services Limited received #42.8 million (2012: #83 million) for professional services rendered to the Group. The company is ultimately controlled by the GCE and DGCE.
- ix. K.O Tinubu & Co. provided legal services amounting to ₩4.0 million (2012: ₩2.2 million). K.O Tinubu is controlled by a close family member of the GCE.
- x. Offshore Personnel Services supplied services worth \(\frac{\pmathbf{H}}{1.7}\) billion (2012: \(\frac{\pmathbf{H}}{1.4}\) billion) to the Group. The company's ultimate parent is Ocean and Oil Holdings Limited. The GCE and DGCE have significant influence over the ultimate parent.
- xi. Avaizon Consulting Limited provided training services worth ₦19.9 million (2012: ₦0.53 million) to the Group in 2012. The GCE and DGCE have significant influence over the company.
- xii. Templars and Associates provided legal services worth \$\frac{4}{10}\$ million to the company (2012: \$\frac{4}{21}\$ million). A non-executive director of the company owns 49% of Templars and Associates in addition to being a partner in the firm.
- xiii. SCIB Nigeria and Co. Ltd. ("SCIB") provided insurance brokerage services worth #1.2 billion (2012: #1.0 billion) to the Group in 2012. A beneficial owner of SCIB is related to the GCE.
- xiv. MGM Logistic Solutions Service Ltd provided rig towing service to Oando Energy Services Limited for an amount of #71.3 million (2012: nil). The company is ultimately owned 81% by the Volpi family. A joint owner of OODP (a related company) is a member of the Volpi family.
- xv. Intels West Africa Ltd provided cargo handling operations worth \mathbb{\text{4}}137.2 million (2012: \mathbb{\text{\text{4}}}83.4 million) to OES. Intels West Africa Ltd is owned 70% by a joint owner of OODP (a related company).
- xvi. West Africa Catering Nigeria Limited provided catering services worth \(\frac{4}{6}88\) million (2012: \(\frac{4}{6}21.8\) million) to OES. West Africa Catering Nigeria Limited is ultimately owned 49.8% by a joint owner of OODP (a related company).
- xvii. Rosabon Financial Services Limited provided financial services worth #25 million (2012: #9.0 million) to the company during the year under review. Rosabon Financial Services Limited is owned by a director of Gaslink Nigeria Limited.
- xviii. Triton Aviation Limited provided management services worth \(\frac{\pmathbf{H}}{9}21.8\) million (2012: \(\frac{\pmathbf{H}}{8}31.0\) million) to Churchill C-300 Finance Limited, an indirect subsidiary of the company. Triton Aviation Limited is owned by the GCE.
- xix. Checklist Nig. Ltd provided event planning services worth #19 million (2012: #65.9 million) to Oando Marketing during the year. The managing director of Checklist Nig. Ltd is related to the CEO of Oando Marketing, a key management personnel of the Group.
- xx. Templegate Consultants Ltd. provided architectural services worth \\ 8.5 million (2012: nil) to Oando Marketing Plc., a subsidiary of Oando Plc. during the year. The Managing Partner of Templegate Consultants Ltd is related to the CEO of Oando Marketing Plc., a key management personnel of the Group.



rate on the debt to 14% from 19.75% and extend the repayment date to February 2014. Interest accrued on the debt for the year ended December 31, 2013 was #451.9 million (2012: #502 million). In addition, the Company paid all accrued interest for 2011 - November 2013 of #1.1 billion during the year.

- Brick House Construction Company Ltd provided building construction services worth ₩168.1 million xxii. (2012: #164 million) to Oando Marketing, a subsidiary of the Company. A key management personnel of OMP is a shareholder and director of Brick House Construction Company Ltd.
- Ibushe Limited provided consultancy services to Oando Marketing and OES amounting to ₦353.2 xxiii. million (2012: #88.1 million) during the year. A key management personnel of the Company owns shares in Ibushe Limited.

#### Key management personnel

Key management includes directors (executive and non-executive) and members of the Group Leadership Council. The compensation paid or payable to key management for employee services is shown below:

|   | 2013      | 2012      |
|---|-----------|-----------|
|   | N'000     | N'000     |
| Salaries and other short-term employee benefits | 1,345,203 | 1,024,262 |
| Share options and management stock options      | 75,700    | 421,587   |
| Gratuity benefits                               | 3,045     | 34,597    |
|   | 1,423,948 | 1,480,446 |

Year-end balances arising from transactions with related parties

The following receivables or payables at December 31, 2013 arose from transactions with related parties:

|   | Company<br>2013<br>N'000 | Company<br>2012<br>N'000 |
|---|--------------------------|--------------------------|
| Receivables from related parties:                 |                          |                          |
| Apapa SPM Limited                                 | 5,561,639                | 2,559,934                |
| Churchill Finance Ltd                             | 85                       | -                        |
| East Horizon Gas Company Ltd                      | 3,179                    | -                        |
| Equator Exploration Limited                       | -                        | 8,466,312                |
| Gaslink Nigeria Limited                           | 1,505,284                | 1,753,051                |
| Oando Akute Power Limited                         | 4,550                    | -                        |
| Oando Energy Resources Inc.                       | -                        | 53,568,150               |
| Oando Energy Services Limited                     | 2,040,203                | 51,023,528               |
| Oando Exploration and Production Limited          | 8,928,512                | 8,171,111                |
| Oando Foundation                                  | 152,212                  | =                        |
| Oando Gas and Power Limited                       | 1,730                    | 5,001,730                |
| Oando Lekki Refinery Limited                      | 375,741                  | 375,741                  |
| Oando Properties Limited                          | 59,063                   | 59,063                   |
| Oando Terminal & Logistics Ltd                    | 222,120                  | =                        |
| Transport Services Limited                        | -                        | 1,021,318                |
| Oando Port Harcourt Refinery                      | 430                      | -                        |
| Payables to related parties:                      |                          |                          |
| Ajah Distribution Company                         | 2,500                    | -                        |
| Alausa Power Ltd                                  | 2,500                    | -                        |
| Avante Property Asset Management Services Limited | -                        | 1,583                    |
| Broll Properties Services Limited                 | -                        | 8,396                    |
| Central Horizon Gas Company Ltd                   | 5,100                    | -                        |
| Gasgrid Nigeria Limited                           | 2,500                    | -                        |
| Lagoon Waters Limited                             | -                        | 68                       |
| Lekki Gardens Power Ltd                           | 2,500                    | -                        |
| Oando Energy Resources Inc.                       | 15,000                   | -                        |
| Oando Gas and Power Limited                       | -                        | 1,998,270                |
| Oando Liberia                                     | 7,760                    | -                        |
| Oando Marketing Plc                               | 54,328,129               | 35,126,610               |
| Oando Supply and Trading Limited                  | 1,291,787                | 349,199                  |
| Oando Trading Bermuda                             | 7,225,266                | -                        |
| Oando Trading Limited                             | -                        | 7,679,369                |
| Olajide Oyewole & Co                              | -                        | 9,637                    |
| Transport Services Limited                        | -                        | 391,162                  |
| TSL Logistics Limited                             | -                        | 4,170,265                |

# **OFF BALANCE SHEET ITEMS**

As at 05 June 2014, the following contingent liabilities were considered in the Company's normal course of business:

### 1. Pending Litigation



There are a number of legal suits outstanding against the Company for stated amounts of US\$175,000 (One Hundred and Seventy Five Thousand Dollars) and \\ 954,760,141.55 (Nine Hundred and Fifty Four Million, Seven Hundred and Sixty Thousand, One Hundred and Forty One Naira, Fifty Five Kobo only). On the advice of counsel, the Board of Directors are of the opinion that no material losses are expected to arise. Therefore, no provision has been made in the financial statements.

As at 31 December 2013, the following contingent liability was considered in the Company's normal course of business:

## 2. Guarantees to third parties

Guarantees, performance bonds, and advance payment guarantees issued in favour of Oando Plc by commercial banks amounted to N84.2 billion (2012: N62.33 billion). Oando Plc also guaranteed various loans in respect of the following subsidiaries: Gaslink Nigeria Limited (N3 billion); Oando Energy Services Limited (N8.77 billion); Oando OML 125 and 134 Limited (N9.3 billion); Oando Trading Limited (N11.6 billion); Ebony Oil and Gas Limited (N17.8 billion); Oando Supply and Trading Limited (N10.86 billion); Apapa SPM Limited (N12 billion); Oando Marketing Plc (N3.0 billion); and Oando Energy Resources Inc. (N7.76billion).

#### RESEARCH AND DEVELOPMENT

Whilst Oando continues to adopt best practices in its operational processes, the Company did not make any research and development capital expenditure over the last three (3) years.

#### **MERGERS AND ACQUISITIONS**

As part of the Company's broad growth strategy, Oando continues to explore merger and acquisition opportunities. As at the date of this Rights Circular, Oando, through its subsidiary, OER concluded its acquisition of part of ConocoPhillips' Nigeria businesses on 30 July 2014. The COP Acquisition is in line with the Company's growth strategy of value creation by acquiring near-term assets in order to significantly boost production and reserves base.

#### **CONSENTS**

The following have given and not withdrawn their written consents to the issue of this Rights Circular with their names and reports (where applicable) included in the form and context in which they appear:

| ROLE  | Name   |
|---|--|
| Divertous of the Commence                       | HRM Michael Adedotun Gbadebo (CFR) (Chairman)                          |
| Directors of the Company                        | Mr. Jubril Adewale Tinubu (Group Chief Executive)                      |
|   | Mr. Omamofe Boyo (Deputy Group Chief Executive)                        |
|   | Mr. Mobolaji Osunsanya (Group Executive Director)                      |
|   | Mr. Olufemi Adeyemo (Group Executive Director/Chief Financial Officer) |
|   | Mr. Oghogho Akpata (Non-executive Director)                            |
|   | Ms. Nana Appiah-Korang (Non-executive Director)                        |
|   | Mr. Francesco Cuzzocrea (Non-Executive Director)                       |
|   | Chief Sena Anthony (Independent Non-executive Director)                |
|   | Ammuna Lawan Ali (OON) (Independent Non-executive Director)            |
|   | Engr. Yusuf N'jie (Independent Non-executive Director)                 |
| Chief Compliance Officer & Company<br>Secretary | Ayotola O. Jagun (Ms.)   |
| Lead Issuing House                              | Vetiva Capital Management Limited                                      |
|   | FBN Capital Limited  |
|   | FCMB Capital Markets Limited   |
| Joint Issuing Houses                            | Marina Securities Limited  |
|   | Stanbic IBTC Capital Limited   |
|   | Zenith Capital Limited   |



|                           | _                                |
|---------------------------|----------------------------------|
|                           | Vetiva Securities Limited        |
|                           | APT Securities and Funds Limited |
| Stockbrokers              | CardinalStone Securities Limited |
| Stockbrokers              | CSL Stockbrokers Limited         |
|                           | Partnership Securities Limited   |
|                           | Zenith Securities Limited        |
| Solicitors to the Issue   | Banwo & Ighodalo                 |
| Solicitors to the Company | Templars                         |
| Auditors                  | Ernst & Young                    |
| Registrars                | First Registrars Nigeria Limited |
|                           | Access Bank PLC                  |
|                           | First Bank of Nigeria Limited    |
| Receiving Banks           | First City Monument Bank Limited |
|                           | United Bank for Africa PLC       |
|                           | Zenith Bank PLC                  |

#### **DOCUMENTS AVAILABLE FOR INSPECTION**

Copies of the following documents are available for inspection at the offices of Vetiva Capital Management Limited, FBN Capital Limited, FCMB Capital Markets Limited, Marina Securities Limited, Stanbic IBTC Capital Limited and Zenith Capital Limited during normal business hours on any weekday (except public holidays), from Wednesday, 03 December, 2014 until Wednesday, 14 January, 2015.

- a) Certificate of Incorporation of the Company;
- b) Memorandum and Articles of Association of the Company;
- The Company's most recent Form CAC 7 (particulars of Directors and any changes therein);
- The Company's most recent Form CAC 2 (Statement of Share Capital and Returns of Allotment of Shares);
- Rights Circular issued in respect of the Rights Issue;
- Shareholders' Resolution authorizing the capital raising, which was passed at the meeting of 18 February, 2014;
- Resolution of the Board of Directors recommending the Issue, which was passed at the meeting of 11 July, 2014;
- Audited financial statements of the Company for each of the five years ending 31 December, 2013 and unaudited consolidated interim financial statements for the period ended 30 June, 2014;
- List of Claims and Litigations referred to on page 39;
- Material Contracts referred to on page 40;
- k) The written consents referred to on page 47;
- A letter dated Friday, 07 November, 2014 from the SEC approving the Rights Issue;
- m) A letter dated Thursday, 06 November, 2014 from The NSE approving the Rights Issue; and
- n) A letter from JSE approving the Rights Issue.





# Oando PLC RC 6474

10<sup>th</sup> Floor 2, Ajose Adeogun Victoria Island Lagos State

Thursday, 13 November, 2014 Dear Sir/Madam,

# OANDO PLC ("THE COMPANY"): RIGHTS ISSUE OF 2,217,265,184 ORDINARY SHARES OF 50 KOBO EACH AT #22.00 PER SHARE ("THE ISSUE")

#### 1. Provisional Allotment

The letter dated Thursday, 13 November, 2014 from the Chairman of your Company, which is on pages 14 – 22 of this Rights Circular, contains particulars of the Rights Issue now being made. The Directors of your Company have provisionally allotted to you the number of new ordinary shares set out on the first page of the Acceptance/Renunciation Form, representing one (1) new ordinary share for every four (4) ordinary shares of 50 Kobo each held as at the close of business on 25 July, 2014 for those shareholders whose names appear on the Register of Members and transfer books of the Company which are maintained in Nigeria and shareholders whose names appear on the Register of Members and transfer books of the Company which are maintained in South Africa as at the close of business on the last business day prior to the Issue opening date.

You may accept all or some of the shares allotted to you or renounce your Rights to all or some of them. Shareholders who elect to accept the provisional allotment in full should complete box  $\bf A$  of the Acceptance/Renunciation Form, while those who elect to renounce their Rights partially or in full should complete box  $\bf C$  of the form. You may also apply for additional shares over and above your provisional allotment as described in 2(B) below.

Shareholders of Oando on the JSE register must **NOT** complete the Acceptance/Renunciation form attached to this circular as they do not hold share certificates. Instead they must advise their CSDP or broker as to which election they wish to make. This should be done in terms of the agreement entered into between them and their CSDP or broker. If their respective CSDP or broker does not obtain instructions from them, they will be obliged to act in terms of the mandate furnished to them.

# 2. Acceptance and Payment

The receipt of any payment with your Acceptance/Renunciation Form will constitute an acceptance of all or part of this Allotment on the terms of this letter, subject to the Memorandum and Articles of Association of the Company and to the clearance of the Securities & Exchange Commission. If payment is not received by Wednesday, 14 January, 2015, the provisional allotment will be deemed to have been declined and will be cancelled. Any payment value exceeding #10 million should be made through an electronic payment. Kindly consult further with your Bankers/Receiving Agents in this regard.

You may participate in the Issue through any of the following methods:

#### a. Full Acceptance

If you wish to accept this provisional allotment in full, please complete box A of the enclosed Acceptance/Renunciation Form. The completed Acceptance/Renunciation Form together with a cheque or bank draft or evidence of electronic payment for the full amount payable must be submitted to any of the Receiving Agents listed in this document not later than Wednesday, 14 January, 2015. The cheque or draft must be made payable to the Receiving Agent, drawn on a bank in the same town or city in which the Receiving Agent is located and crossed "Oando PLC Rights Issue" with your name, address and day time telephone number (if any) written on the back of the cheque or draft. All cheques and drafts will be presented upon receipt and all Acceptance/Renunciation Forms in respect of which cheques are returned unpaid will be rejected and returned through the post. E-payment may be made through the Receiving Banks to the Rights Issue. E-payments should also contain full names of the paying shareholder.



## b. Applying for Additional shares

This may be done by any of the following processes:

- i. **Purchasing Rights on floor of the Exchanges.** Rights can <u>only</u> be purchased through any of the stockbrokers listed on pages 11 and 56 of this document. The stockbroker will guide you regarding payment. Shareholders/investors who purchase Rights on the Floor of the NSE are guaranteed the number of shares purchased i.e. they will not be subject to the allotment process in respect of the number of shares so purchased (please refer to item 3 below).
- ii. **Completing item (2) of box B of the Acceptance/Renunciation Form.** Payment should be made in accordance with (A) above. Shareholders who apply for additional number of shares using the Acceptance/ Renunciation Form will be subject to the allotment process and may therefore be allotted less than the number of additional shares applied for (please see item 4 below).

#### c. Partial Acceptance

To accept your provisional allotment partially, please complete box **C** and submit your Acceptance/Renunciation Form to any of the Receiving Agents listed on Page 56 of this document together with a cheque or bank draft or evidence of electronic payment made payable to the Receiving Agent for the full amount payable in respect of the number of shares you have decided to accept.

If you wish to renounce your provisional allotment partially or in full, please complete box **C.** If you however wish to trade all or some of your renounced Rights on the Floor of the Exchanges, please complete item (iii) of box **C** and submit your Acceptance/Renunciation form to a stockbroker (NOT A BANK) of your choice together with payment for any provisional allotment you are accepting partially. The stockbroker will guide you on the procedure for trading your Rights.

### 3. Trading in Rights on the NSE

The approval of the NSE has been obtained for trading in the Rights of the Company. The Rights will be tradable between Wednesday, 03 December, 2014 and Wednesday, 14 January, 2015 at the price at which the Rights are quoted on the NSE. If you wish to renounce your Rights partially or in full, you may trade such renounced Rights on the Floor of the NSE between these dates. Please complete item (iii) of box **C** of the Acceptance/Renunciation Form and contact your stock broker for assistance. If you wish to purchase renounced Rights, please contact your stockbroker who will guide you regarding payment and the procedure for purchasing Oando Rights.

# 4. Allotment of Additional Shares

Ordinary shares which are not taken up by Wednesday, 14 January, 2015, will be allotted on a basis to be determined by the Directors of Oando (subject to clearance by SEC), to existing shareholders who have applied and paid for additional shares by completing item (2) of box **B**. Ordinary shares not taken up by shareholders after allotment will revert to the unissued authorised share capital of the Company.

# 5. Surplus Subscription Monies

If any subscription for additional shares is not accepted or is accepted for fewer shares than the number applied for, a cheque for the value of the additional shares not accepted will be returned by registered post within 5 (five) working days after the date of allotment. E-payment process would be adopted for amounts exceeding N10million.

# 6. Rounding Principle

The numbers of Rights Issue shares to which shareholders will be entitled are stated in the table of entitlements set out in Annexure 1. The allocation of Rights Issue shares will be such that shareholders will not be allocated a fraction of a Rights Issue share and as such any shareholding giving rise to a fraction of less than one of a Rights Issue share will be rounded down to the nearest whole number. This is applicable to investors on both the Nigerian and South African share register.

# 7. E-Allotment/Share Certificate

At the completion of the Issue, the ordinary shares will be registered and transferable in units of 50 Kobo each. The CSCS accounts of Nigerian shareholders will be credited not later than 15 working days from the date the



basis of allotment is cleared by the SEC. Nigerian Shareholders are thereby advised to state the name of their respective stockbrokers and their Clearing House Numbers in the relevant spaces on the Acceptance Form. Share Certificates of Nigerian Shareholders that do not provide their CSCS account details will be dispatched by registered post not later than 15 working days from the date of allotment.

#### 8. **Refund process**

The proceeds received from the JSE shareholders will remain in a designated escrow account. Should any unforeseen event result in the Rights Issue not proceeding, the proceeds will be returned to the JSE shareholders.

Yours faithfully,

**MS. AYOTOLA O. JAGUN** 

Company Secretary

If you are in any doubt as to what action to take, you should consult your CSDP, broker, banker, accountant, attorney or other professional advisor immediately.

If you have disposed of all your shares in Oando PLC, please forward this circular to the purchaser of such shares or to the CSDP, broker, banker or other agent through whom the disposal was effected.

Shareholders on the JSE register:

- Will not receive an acceptance/renunciation form, but will have their accounts updated with their Rights Issue entitlement by their CSDP or broker;
- b. Should timeously instruct their CSDP or broker as to whether they wish to subscribe for all or part of their Rights Issue entitlement, or sell all or part of their Rights Issue entitlement or renounce all or part of their Rights Issue entitlement, or subscribe for additional Rights Issue shares, in the manner and time stipulated in the custody agreement;
- Who do not issue instructions to their CSDP or broker, will result in the CSDP or broker acting in accordance with the custody agreement; and
- Should note that Oando assumes no responsibility and will not be held liable for any failure on the part of their CSDP or broker to notify them of the Rights Issue and to receive instruction in regard thereto.

#### **Entitlement**

The rights that are represented by letters of allocation are valuable and may be traded on the JSE. Investors are not permitted to trade shares until notified by their CSDP/broker or an announcement has been made.

#### Renunciation or Sale of Rights Issue entitlement

Shareholders on the JSE register must contact their CSDP or broker with regard to the procedure to be followed in respect of the sale or renunciation of their Rights Issue entitlement.

Upon renunciation of the Rights Issue entitlement, the right to apply for excess securities is transferred.

# **Excess Applications**

You are invited to apply for additional Rights Issue shares over and above your entitlement. Should there be excess Rights Issue shares available for allocation, these will be allocated to applicants on a basis to be determined by the Directors of Oando, subject to clearance by the SEC.

Shareholders on the JSE register wishing to apply for excess Rights Issue shares should instruct their CSDP or broker as to the number of excess Rights Issue shares for which they wish to apply, in terms of the agreement entered into between such dematerialized shareholder and his/her CSDP or broker.

#### Procedure for acceptance of the Rights Issue

Shareholders on the JSE register must contact their CSDP or broker with regard to the procedure to be followed in respect of the acceptance of their Rights Issue entitlement.

The following should be noted:

- a. Acceptances are irrevocable and may not be withdrawn;
- Shareholders on the JSE register must contact their CSDP or broker with regard to the procedure to be followed for acceptance of their Rights Issue entitlement and must act in accordance with the instructions received from their CSDP or broker;
- Dematerialized Shareholders on the JSE register must timeously instruct their CSDP or broker as to the action they must take to enable the CSDP or broker to act on their behalf in terms of the agreement entered into between such dematerialized shareholders and the CSDP or broker; and
- d. CSDP's can only settle their clients' accounts once the issued shares are received.



# JSE listings

The JSE has granted listings for the letters of allocation and Rights Issue shares as follows:

2,217,265,184 letters of allocation

Friday, 12 December, 2014 Commencement of listing: Last day to trade for letters of allocation: Friday, 02 January, 2015

JSE code: OAON

NGRGT0000071 ISIN:

2,217,265,184 Rights Issue shares

Friday, 10 April, 2015 Commencement of listing

# **Refund process**

The proceeds received from JSE shareholders will remain in a designated escrow account. Should any unforeseen event result in the Rights Issue not proceeding, the proceeds will be returned to the JSE shareholders.

# **Payment for the Rights Issue shares**

Payment for the Rights Issue shares by the shareholders on the JSE Register is to be made in ZAR at the ruling ZAR/Naira exchange rate as at Monday, 01 December, 2014.



The following is a summary of the South African Exchange Control Regulations which are relevant to Oando shareholders on the JSE register. If in doubt, Oando shareholders should consult their professional advisers without delay.

# **Emigrants from the Common Monetary Area**

Cash arising from the proceeds of the Rights Issue is not freely transferable from South Africa and must be dealt with in terms of the Exchange Control Regulations.

A cheque or banker's draft for the amount due should be posted or electronically transferred in a designated account held by Oando through the authorised dealer in South Africa being Standard Bank, it being incumbent upon the shareholder to instruct Standard Bank, the nominated authorised dealer as to the amount concerned.

All CSDPs and brokers with whom shares have been dematerialized should note that they are required to comply with the South African Exchange Control Regulations set out above.

# All other non-residents of the Common Monetary Area

Cash arising from the proceeds of the Rights Issue will, at the election of the non-resident shareholder concerned, be dealt with as follows:

- a cheque for the amount due will be posted or electronically transferred in a designated account held by Oando through the authorised dealer in South Africa being Standard Bank, it being incumbent upon the shareholder to instruct Standard Bank, the nominated authorised dealer as to the amount concerned; or
- a banker's draft for the amount due in the currency of the shareholder's choice will be purchased by Oando on the instruction and at the expense of the shareholder at the rate of exchange ruling at the close of business on Monday, 01 December, 2014 or the receipt of the instruction, whichever is the later.

All CSDPs and brokers with whom shares have been dematerialized should note that they are required to comply with the South African Exchange Control Regulations set out above.

#### **Failure to provide Information**

If the information above is not provided, the share statements and any cash will be held in trust for the shareholders concerned pending receipt of the necessary information or instruction.

No interest will be paid on any cash so held in trust.



| ACTIVITY   | DATE        |
|--|-------------|
| The ZAR/Naira exchange rate determined by the close of business and announced on   | 01-Dec-2014 |
| Declaration and Finalisation data announcement released on SENS  | 02-Dec-2014 |
| Finalisation data announcement published in South African press on   | 03-Dec-2014 |
| Last day to trade in Oando shares in order to settle trades by the record date and to qualify to participate in the rights issue on the JSE (cum rights)             | 11-Dec-2014 |
| Listing and trading of letters of allocation on the JSE while Oando shares trade $ex$ -rights commences at 09h00 on  | 12-Dec-2014 |
| Rights Issue circular posted to certificated South African shareholders on   | 15-Dec-2014 |
| Record date for the Rights Issue for purposes of determining shareholders entitled to participate in the Rights Issue at the close of business on                    | 19-Dec-2014 |
| Dematerialized shareholders will have their accounts at their CSDP or broker automatically credited with the letters of allocation                                   | 22-Dec-2014 |
| Rights Issue opens in South Africa at 09h00 on   | 22-Dec-2014 |
| Rights Issue circular posted to dematerialized South African shareholders (where applicable) on  | 23-Dec-2014 |
| Last day to trade in letters of allocation in order to settle trades by the close of the Rights Issue and participate in the Rights Issue at the close of business   | 02-Jan-2015 |
| Record date for the letters of allocation  | 09-Jan-2015 |
| Rights Issue closes at 12h00 in South Africa   | 09-Jan-2015 |
| Payment in respect of the Rights Issue and the Excess Rights Issue shares to be made by all entitled shareholders and held in escrow on                              | 09-Jan-2015 |
| Nigerian SEC approval to be received for the allotment of the Rights Issue and the Excess Rights Issue shares on or about  | 13-Mar-2015 |
| Results of the Rights Issue released on SENS on or about   | 16-Mar-2015 |
| Results of the Rights Issue published in the South African press on the business day following the release of the results on SENS on or about                        | 17-Mar-2015 |
| CSDP/Broker accounts in respect of the dematerialized shareholders credited with the Rights Issue shares and the Excess Rights Issue shares on or about              | 10-Apr-2015 |
| Listing of the Rights Issue and Excess Rights Issue shares and trading of the Rights Issue and Excess Rights Issue shares on the JSE commencing at 09h00 on or about | 10-Apr-2015 |

### **NOTES**

It is expected that the excess Rights Issue shares will be allotted on Friday, 13 March, 2015. Shareholders who have applied for excess Rights Issue shares should similarly make payment in respect of the excess Rights Issue shares by 12h00 on Friday, 09 January, 2015. The listing of the excess Rights Issue shares will take place on or about Friday, 10 April, 2015.

- Share certificates in respect of the ordinary shares being issued under the Rights Issue may not be dematerialized or rematerialized from Friday, 12 December, 2014 until Friday, 19 December, 2014, both days inclusive.
- ii) No transfers between the Nigerian and South African share registers may be implemented between Wednesday, 03 December, 2014 and close of business on Friday, 19 December, 2014.
- iii) Unless otherwise indicated, all times are South African times. Any material variation of the above dates and times will be approved by the JSE, released on SENS and published in the South African press.
- iv) Dematerialized shareholders are required to inform their CSDP or brokers of their instructions in terms of the Rights Issue in the manner and time stipulated in the agreement governing the relationship between the shareholder and their CSDP or broker.
- v) Rights Issue and excess Rights Issue shares may not be traded until the date of allotment, anticipated to be on Friday, 10 April, 2015.



A copy of the Rights Circular, incorporating the Acceptance/Renunciation form, has been forwarded to each of the shareholders whose names appeared in the Company's Register of Members as at close of business on 25 July, 2014. The completed Acceptance Forms may be returned to any of the following Receiving Agents to whom brokerage will be paid at the rate of \(\pmaxrox\)0.75 per \(\pmaxrox\)100 worth of shares allotted in respect of Acceptance Forms bearing their official

The Issuing Houses cannot accept responsibility for the conduct of any of the institutions listed below. Investors are therefore advised to conduct their own enquiries before choosing an agent to act on their behalf. Evidence of lodgement of funds at any of the Receiving Agents listed below, in the absence of corresponding evidence of receipt by the Issuing House, cannot give rise to a liability on the part of the Issuing House under any circumstances.

#### BANKS

Access Bank Plc Citibank Nigeria Limited Diamond Bank Plc EcoBank Nigeria Plc Enterprise Bank Limited Fidelity Bank Plo First Bank of Nigeria Limited First City Monument Bank Limited Guaranty Trust Bank Plc Heritage Banking Company Limited Keystone Bank Limited Mainstreet Bank Limited Skye Bank Plc Stanbic IBTC Bank Limited Standard Chartered Bank Plc Sterling Bank Plc Union Bank of Nigeria Plc United Bank for Africa Plo Unity Bank Plc Wema Bank Plc

# STOCKBROKERS AND OTHERS

Adamawa Securities Ltd Adonai Stockbrokers Ltd AIL Securities Ltd Allbond Investments Ltd Alltrade Securities Ltd Alliance Capital Management Ltd AMYN Investments Ltd Anchoria Investment & Securities Ltd APT Securities & Fund Ltd Bacad Finance & Investment Co Ltd Bestworth Assets & Trust Ltd BFCL Assets & Investment Ltd BGL Securities Ltd **BGL** Limited **BIC Securities Ltd** BSD Securities Ltd Capital Assets Ltd Capital Trust Brokers Ltd Capital Express Securities Ltd Century Securities Ltd Calyx Securities Ltd CardinalStone Partners Limited CardinalStone Securities Limited Cash Craft Asset Management Ltd. Capital Bancorp Ltd Cashville Investments & Securities Ltd. Centre-Point Investment Ltd Chapel Hill Advisory Services City Investment Management Ltd City-Code Trust & Investments Ltd Consolidated Investment Ltd Cooper Flemming Stockbrokers Ltd Core Trust & Investment Ltd Crane Securities Ltd Crossworld Securities Ltd Clearview Investment Co Ltd Counters Trust Securities Ltd CSL Stockbrokers Ltd DakaL Securities Ltd DBL Securities Ltd De-canon Investments Ltd De-Lords Securities Ltd Denham Management Ltd Dependable Securities Ltd Dominion Trust Ltd Dynamic Portfolios Ltd **Empire Securities Ltd** Euro Comm Securities Ltd Express Portfolio Services Ltd Falcon Securities Ltd F & C Securities Ltd

First Equity Securities Ltd First Stockbrokers Ltd Folu Securities Ltd Foresight Securities & Investment Ltd Forte Asset Management Ltd Forthright Securities & Investments Ltd Fountain Securities Ltd. Future View Securities Ltd Genesis Securities Ltd. Gidauniya Investment & Securities Ltd Global Capital Market Ltd Golden Securities Ltd Great Africa Trust Ltd Greenwich Trust Ltd GTI Capital Ltd Heritage Investment & Securities Ltd Horizon Stockbrokers Ltd IBN Securities Ltd ICON Stockbroker Ltd IMB Morgan Plc Indemnity Finance Ltd Independent Securities Ltd Integrated Trust & Investments Ltd Intercontinental Securities Ltd International Capital Securities Ltd International Standard Securities Ltd Intercontinental Capital Markets Ltd Interstate Securities Ltd Investors & Trust Co Ltd Jamkol Investments Ltd Jenkins Investment Ltd Kinley Securities Ltd Kundila Finance Services Ltd Lakeworth Investments & Securities Ltd LB Securities Ltd Lead Securities & Investment Ltd Lighthouse Asset Management Ltd Lion Stockbrokers Ltd Lynac Securities Ltd Magnartis Fin & Inv Ltd Mainland Trust Ltd Maninvest Securities Ltd Marina Securities Ltd MBC Securities Ltd Mega Equities Ltd Mercov Securities Ltd M & F Investment Ltd Molten Trust Ltd Mutual Alliance Investment & Securities Ltd Midas Stockbrokers Ltd Midlands Investment & Trust Co. Ltd Mission Securities Ltd. Morgan Trust & Asset Management Ltd Mountain Investment & Securities Ltd Newdevco Finance Securities Ltd

Niche Securities Ltd

Nigerian Stockbrokers Ltd

Nova Finance & Securities Ltd Options Securities Ltd **OMF Securities & Finance Ltd** Partnership Investment Co. Ltd Pennisula Assets Managen Management Investment Company Limited
Pine Fields Investment Services Ltd PIPC Securities Ltd Peak Securities Ltd Perfection Securities & Investment Ltd PIPC Securities Ltd Platinum Capital Ltd Premium Securities Ltd Professional Stockbroker Ltd Profund Securities Ltd Prominent Securities Ltd PSL Limited P.S.I. Securities Ltd Rainbow Securities & Investment Co. Ltd Riverside Trust Limited Reward Investments & Services Ltd Royal Crest Finance Ltd Sanbros Trust & Securities Ltd Securities Solutions Ltd Securities Swaps Ltd Shallom Investment & Securities Ltd Sigma Securities Ltd Silver Financial Services Ltd Solid-Rock Securities & Investment Ltd Stanbic IBTC Stockbrokers Limited Sterling Capital Markets Limited Summa Guaranty & Trust Co. Ltd Summit Finance Company Ltd Support Services Ltd Tiddo Universal Securities & Finance Ltd Tomil Trusts Ltd Topmost Finance & Investment s Ltd TRW Stockbrokers Ltd Transglobe Investment & Finance Co Ltd Trade Link Finance & Securities Ltd Tropics Securities Ltd Trust and Financial Services Ltd Trusthouse Investment Ltd Trust Yields Securities Ltd **UBA Securities Ltd** UNEX Securities & Investment Ltd Union Stockbrokers Ltd Valmon Securities Ltd Valueline Securities & Investment Ltd Vetiva Capital Management Ltd Vetiva Securities Ltd Vision Trust & Investments Ltd WSTC Financial Services Ltd Yobe Investment Co. Ltd Zenith Securities Ltd Zuma Securities Ltd

Networth Securities & Finance Ltd



Fidelity Union Securities Ltd

Finmal Finance Company Ltd

Financial Derivatives Ltd

Fidelity Finance Ltd

Financial Equities Ltd

Financial Trust Co Ltd

Acceptance List Opens Wednesday, 03 December, 2014



Acceptance List Closes Wednesday, 14 January, 2015

Rights Issue of 2,217,265,184 Ordinary Shares of 50 Kobo each at ₹122.00 per share

on the basis of one (1) new ordinary share of 50 Kobo each for every four (4) ordinary shares of 50 Kobo each held Payable in Full on Acceptance

Joint Issuing Houses FBN Capital

FCMB

Stanbic IBTC



Marina Securities





# Bank details (for E-Dividend):

**Lead Issuing House** 

VETIVA

| , a           | ucu    | ,,,, | <br>D | aciic | 7. |      |    |      |      |      |      |      |  |  |  |   |  |
|---------------|--------|------|-------|-------|----|------|----|------|------|------|------|------|--|--|--|---|--|
| Bank I        | Name   |      | <br>  |       |    | <br> | Br | anch | <br> | <br> | <br> | <br> |  |  |  |   |  |
| Acco <u>u</u> | nt Num | ber  |       |       |    |      |    |      |      |      |      |      |  |  |  |   |  |
|               |        |      |       |       |    |      |    |      |      |      |      |      |  |  |  |   |  |
|               |        |      |       |       |    |      |    |      |      |      |      |      |  |  |  |   |  |
| mail.         | Addres | s    |       |       |    |      |    |      |      |      |      |      |  |  |  |   |  |
|               |        |      |       |       |    |      |    |      |      |      |      |      |  |  |  | 1 |  |
|               |        |      |       |       |    |      |    |      |      |      |      |      |  |  |  |   |  |
|               |        |      |       | •     |    |      |    |      |      |      |      |      |  |  |  |   |  |

#### INSTRUCTIONS FOR COMPLETING THE ACCEPTANCE/RENUNCIATION FORM

- 1. Acceptance and/or renunciation must be made on the prescribed form. Photostat or scanned copies of the Acceptance/Renunciation Form will be rejected.
- 2. Allottees should complete only ONE of the boxes marked B or C on the reverse of this form.
- 3. Shareholders accepting the provisional allotment in full should complete box B and submit their Acceptance/Renunciation Forms to any of the Receiving Agents listed on page 56 of the Rights Circular together with a cheque or bank draft payable to the Receiving agent for the full amount payable on acceptance or evidence of e-payment where the amount payable exceeds \*10 million. The cheque or draft must be drawn on a bank in the same town or city in which the Receiving Agent is located and crossed "OANDO PLC RIGHTS" with the name, address and daytime telephone number (if any) of the shareholder written on the back. If payment is not received by Wednesday, 14 January, 2015, the provisional allotment will be deemed to have been declined and will be cancelled.
- 4. Shareholders accepting their provisional allotment partially should complete box C and submit their Acceptance/Renunciation Form to any of the Receiving Agents listed on page 56 of the Rights Circular together with a cheque or bank draft made payable to the Receiving Agent for the amount payable for the partial acceptance. Where the amount payable exceeds #10 million, payment should be made through the e-payment mode.
- 5. Shareholders renouncing the provisional allotment partially or in full, should complete box C accordingly. Shareholders renouncing the provisional allotment, partially and in full, and who also wish to trade their renounced rights on the floor of The Nigerian Stock Exchange should also complete box A in addition to box C. The shareholders should obtain a Transfer form from their stockbrokers, complete it in accordance with the stockbroker's instructions and return it to the stockbroker, together with the completed Acceptance/ Renunciation Form and a cheque or bank draft made payable to the stockbroker for any partial acceptance (or evidence of e-payment if applicable). If payment is not received by Wednesday, 14 January, 2015 the provisional allotment will be deemed to have been declined and will be cancelled.
- 6. Shareholders who wish to acquire additional shares over and above their provisional allotment may purchase renounce rights by completing item (ii) of box A and/or apply for additional shares by completing box B.
- 7. All chaques and bank drafts will be presented upon receipt and all acceptances in respect of which bank drafts are returned upon dwill be rejected and cancelled. Shareholders are advised to obtain an acknowledgement of the amount paid from the Receiving Agent through which the Acceptance/Renunciation Form is submitted.
- 8. Joint Allottees must all sign the appropriate box in the Acceptance/Renunciation Form.
- 9. Acceptance/Renunciation Forms of the Corporate Allottees must bear the corporate seal, RC Number and be completed under the hand of duly authorized officials who should state their designations.

For further information on the Company's recapitalisation efforts, including access to the Right Circular, shareholders are encouraged to visit the website: http://www.oandoplc.com

#### FOR REGISTRAR'S USE ONLY

| Contro  | l No:    |         |          |       |         |    |  |  | Acco | unt No |         |        |         |          |    |  | _ |   |  |
|---------|----------|---------|----------|-------|---------|----|--|--|------|--------|---------|--------|---------|----------|----|--|---|---|--|
|         |          |         |          |       |         |    |  |  |      |        |         |        |         |          |    |  |   |   |  |
| Vumb    | er of sh | ares A  | cepted   | l     |         |    |  |  | _    |        | Additio | nal Sh | ares ap | plied fo | of |  |   |   |  |
|         |          |         |          |       |         |    |  |  |      |        |         |        |         |          |    |  |   |   |  |
| Value o | of share | s appli | ed for , | / Amo | unt Pai | id |  |  | •    |        | •       | _      |         | •        |    |  | • | • |  |
|         |          |         |          |       |         |    |  |  |      | .      |         |        |         |          |    |  |   |   |  |

Stamp of Receiving Agent





|          | Acceptance List Opens<br>Wednesday, 03 December, 2014                              |   | Oando Pic                                | Acceptance List Closes<br>Wednesday, 14 January, 2015  |
|----------|--|---|--|--|
|          |  | Acceptance/I                                  | Renunciation Fo                          | orm  |
| (A)      | TRADING IN RIGHTS  |   |  |  |
| i.       | Shareholders who renounce their on the floor of The Exchange.                      | Rights partially or in full may trade the     | eir Rights on the floor of The Exchange. | The renounced Rights will be traded actively   |
| ii.      | Shareholders who wish to acquire apply for additional shares by com                |   | ir provisional allotment may purchase r  | enounced Rights (see A. iv. below) and/or  |
| III.     | process in respect of shares so pur  |   | al shares by completing item (ii) of box | ed. They will not be subject to the allotment<br>B will be subject to the allotment process i.e. |
| iv.      | If you wish to purchase renounced<br>PLC Rights.                                   | Rights, please contact your stockbrol         | ker who will guide you regarding payme   | nt and the procedure for purchasing OANDO  |
| SI       | DETAILS OF<br>HAREHOLDER'S<br>PROVISIONAL<br>ALLOTMENT                             |   |  |  |
| PLEA     | SE COMPLETE SECTION B OR C   | AS APPLICABLE                                 |  |  |
| (B)      | FORM OF FULL ACCEPTANCE AI   | ND REQUEST FOR ADDITION/                      | AL SHARES                                |  |
| i.       | I/We accept this allotment in full as show   | vn above.                                     |  |  |
| ii.      | I/We also apply for the following addition   | nal shares.                                   |  |  |
|          | This section should be   |   | No. of Additional                        | Additional Amount payable at   |
|          | completed if you wish to   |   | Shares Applied for                       | ₩22.00 per share   |
|          | apply for additional shares  |   |  | <b>N</b> t   |
| iii. I   | /We agree to accept the same or smaller  | number of additional shares in respe          | ect of which allotment may be made to r  | me/us in accordance with the Provisional Allotment   |
|          | or plus anyadditional amount payable as shood of RENUNCIATION OR                   |   | 2  | 3  |
| <u>'</u> | No. of Shares Accepted   | Amount payab                                  | le at ₩22.00 per share                   | No. of Shares Renounced  |
| <u>L</u> | I/We accept the number of shares as sho  | Num in Column (1) above and enclose           | mulaur hank draft far N                  | or suidence of anyment of  |
|          | N  | (for amounts exce <del>e</del> ding N10 Milli | ion) shown in column (2) above.          | Shares of 50 Kobo each provisionally allotted to me/us.  |
|          | /We confirm that I/We wish to trade my,<br>/We shall obtain a Transfer Form from m |   |  | shown in Column (3) above on the floors of The Exchange. it to the stockbroker with the form.    |
|          | either B or C)   | 2nd Signature (for joint/C                    | Corporate Allottees)                     |  |
| Date.    |  | Next of Kin                                   |  |  |
| Cleari   | ng House Number (CHN):   |   | CCCC NO PE                               | 2000 A (C)   |
| C        | ing flouse Number (CFN).   |   | CSCS NO (IT you want sna                 | res allotted credited to your CSCS A/C)  |
| 1        |  |   |  |  |
| Name     | of your Stockbroker  |   | GSM (for SN                              | 15)  |
| Name     | of your Stockbroker  |   | GSIM (for SN                             | IS)  |



The following table sets out the number of Oando shares to which an Oando shareholder is entitled in terms of the Rights Issue.

| Shares held | Entitlement | Shares held | Entitlement |
|-------------|-------------|-------------|-------------|
| 1           | 0           | 51          | 12          |
| 2           | 0           | 52          | 13          |
| 3           | 0           | 53          | 13          |
| 4           | 1           | 54          | 13          |
| 5           | 1           | 55          | 13          |
| 6           | 1           | 56          | 14          |
| 7           | 1           | 57          | 14          |
| 8           | 2           | 58          | 14          |
| 9           | 2           | 59          | 14          |
| 10          | 2           | 60          | 15          |
| 11          | 2           | 61          | 15          |
| 12          | 3           | 62          | 15          |
| 13          | 3           | 63          | 15          |
|             |             |             |             |
| 14          | 3           | 64          | 16          |
| 15          | 3           | 65          | 16          |
| 16          | 4           | 66          | 16          |
| 17          | 4           | 67          | 16          |
| 18          | 4           | 68          | 17          |
| 19          | 4           | 69          | 17          |
| 20          | 5           | 70          | 17          |
| 21          | 5           | 71          | 17          |
| 22          | 5           | 72          | 18          |
| 23          | 5           | 73          | 18          |
| 24          | 6           | 74          | 18          |
| 25          | 6           | 75          | 18          |
| 26          | 6           | 76          | 19          |
| 27          | 6           | 77          | 19          |
| 28          | 7           | 78          | 19          |
| 29          | 7           | 79          | 19          |
| 30          | 7           | 80          | 20          |
| 31          | 7           | 81          | 20          |
| 32          | 8           | 82          | 20          |
| 33          | 8           | 83          | 20          |
| 34          | 8           | 84          | 21          |
| 35          | 8           | 85          | 21          |
| 36          | 9           | 86          | 21          |
| 37          | 9           | 87          | 21          |
| 38          | 9           | 88          | 22          |
| 39          | 9           | 89          | 22          |
| 40          | 10          | 90          | 22          |
| 41          | 10          | 91          | 22          |
| 42          | 10          | 92          | 23          |
| 43          | 10          | 93          | 23          |
| 44          | 11          | 94          | 23          |
| 45          | 11          | 95          | 23          |
| 46          | 11          | 96          | 24          |
| 47          | 11          | 97          | 24          |
| 48          | 12          | 98          | 24          |
| 49          | 12          | 99          | 24          |
| 50          | 12          | 100         | 25          |
|             |             |             |             |



| Shares held | Entitlement | Shares held | Entitlement |  |  |
|-------------|-------------|-------------|-------------|--|--|
| 200         | 50          | 2,900       | 725         |  |  |
| 300         | 75          | 3,000       | 750         |  |  |
| 400         | 100         | 3,100       | 775         |  |  |
| 500         | 125         | 3,200       | 800         |  |  |
| 600         | 150         | 3,300       | 825         |  |  |
| 700         | 175         | 3,400       | 850         |  |  |
| 800         | 200         | 3,500       | 875         |  |  |
| 900         | 225         | 3,600       | 900         |  |  |
| 1,000       | 250         | 3,700       | 925         |  |  |
| 1,100       | 275         | 3,800       | 950         |  |  |
| 1,200       | 300         | 3,900       | 975         |  |  |
| 1,300       | 325         | 4,000       | 1,000       |  |  |
| 1,400       | 350         | 4,100       | 1,025       |  |  |
| 1,500       | 375         | 4,200       | 1,050       |  |  |
| 1,600       | 400         | 4,300       | 1,075       |  |  |
| 1,700       | 425         | 4,400       | 1,100       |  |  |
| 1,800       | 450         | 4,500       | 1,125       |  |  |
| 1,900       | 475         | 4,600       | 1,150       |  |  |
| 2,000       | 500         | 4,700       | 1,175       |  |  |
| 2,100       | 525         | 4,800       | 1,200       |  |  |
| 2,200       | 550         | 4,900       | 1,225       |  |  |
| 2,300       | 575         | 5,000       | 1,250       |  |  |
| 2,400       | 600         | 10,000      | 2,500       |  |  |
| 2,500       | 625         | 100,000     | 25,000      |  |  |
| 2,600       | 650         | 1,000,000   | 250,000     |  |  |
| 2,700       | 675         | 10,000,000  | 2,500,000   |  |  |
| 2,800       | 700         |             |             |  |  |
|             |             |             |             |  |  |

